

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION State of New Mexico ARTESIA DISTRICT Energy, Minerals and Natural Resources <div style="display: flex; justify-content: space-around; align-items: center;"> <div> JAN 23 2017 RECEIVED </div> <div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>						Form C-105 Revised August 1, 2011					
1. WELL API NO. 30-015-42250						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
3. State Oil & Gas Lease No.						5. Lease Name or Unit Agreement Name Sandia Fee											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						6. Well Number: 1											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator RKI EXPLORATION & PRODUCTION, LLC						9. OGRID 246289											
10. Address of Operator 3500 One Williams Center, MD 35 Tulsa, OK 74172						11. Pool name or Wildcat Forehand Ranch; Bone Spring											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	A	15	23s	27E		175	NORTH	1105	EAST	EDDY							
BH:	A	15	23S	27E		355	NORTH	965	EAST	EDDY							
13. Date Spudded 10/24/2014	14. Date T.D. Reached 11/2/2014	15. Date Rig Released 11/2/2014		16. Date Completed (Ready to Produce) 1/3/2017 ✓		17. Elevations (DF and RKB, RT, GR, etc.) 3112 GR											
18. Total Measured Depth of Well TVD 9,258.7' TD 9,270'		19. Plug Back Measured Depth TVD 9,178.72' TD 9,190'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma											
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring (5,588'-8,983')																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13.375"		J55 48#		0-421'		17.5"		C 420 sks		108 sks							
9.625"		J55 36#		0-2,045'		12.25"		C 640 sks		32 sks							
7"		HCP110 26#		0'-7,939'		8.75"		PVL 575 sks		246 sks							
7"		L-80 26#		7,939'-9,270'		8.75"		POZ/C 830 sks		300 sks							
										sks							
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET									
						2 7/8"	5,718'	n/a									
26. Perforation record (interval, size, and number) 5,768 - 8,970 .40" diameter 250 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
						5,768 - 8,970		1,556,290# proppant									
						5,768 - 8,970		1,452,513.9# gals fluid									
						-											
28. PRODUCTION																	
Date First Production 1/3/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing											
Date of Test 01/11/2017	Hours Tested 24	Choke Size 51	Prod'n For Test Period	Oil - Bbl 231	Gas - MCF 1067	Water - Bbl. 2373	Gas - Oil Ratio 4619.04										
Flow Tubing Press. 475	Casing Pressure 1725	Calculated 24-Hour Rate	Oil - Bbl. 231	Gas - MCF 1067	Water - Bbl. 2373	Oil Gravity - API - (Corr.) 46.5											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By WPX Energy											
31. List Attachments none																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. none																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
			Latitude			Longitude			NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature 		Printed Name CRYSTAL FULTON		Title PERMITTING TECH I			Date 01/17/2017										
E-mail Address Crystal.Fulton@WPXEnergy.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T. <i>See attached</i>	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

SANDIA FEE 1 - FORMATION TOPS

Formation Name	Src	MD	SSTVD	TVD
BELL_CANYON	GEO	2,161	965	2,160
CHERRY_CANYON	GEO	2,943	186	2,939
BRUSHY_CANYON	GEO	4,068	-934	4,059
BONE_SPRING	GEO	5,588	-2,452	5,577
AVALON	GEO	5,752	-2,616	5,741
WOLFCAMP	GEO	8,983	-5,847	8,972