

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC DISTRICT
Artesia
MAR 27 2017
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BURNETT OIL COMPANY INC			Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881			3a. Phone No. (include area code) Ph: 817-332-5108 Ext: 326		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 11 T17S R31E Mer NMP SENE 1800FNL 300FEL At top prod interval reported below Sec 12 T17S R31E Mer NMP At total depth SWNE 2290FNL 1670FEL			8. Lease Name and Well No. NOSLER 12 FED EG 6H		
			9. API Well No. 30-015-43421-00-S1		
			10. Field and Pool, or Exploratory FREN-GLORIETA-YESO		
			11. Sec., T., R., M., or Block and Survey or Area Sec 11 T17S R31E Mer NMP		
			12. County or Parish EDDY		13. State NM
14. Date Spudded 07/26/2016		15. Date T.D. Reached 08/08/2016		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/07/2016	
17. Elevations (DF, KB, RT, GL)* 3967 GL					
18. Total Depth: MD 9224 TVD 5462		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3967 GL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	808		750	233	0	
12.250	9.625 J-55	36.0	0	2008		735	211	0	
8.500	7.000 L-80	26.0	0	4773		500	183	0	
8.500	5.500 L-80	17.0	4773	9210		315	83	4773	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4524							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	6060	9099	6060 TO 9099			OPEN-Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/07/2016	09/20/2016	24	→	481.0	373.0	2008.0	38.3		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	145	86.0	→	481	373	2008		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
(ORIG SGD) DAVID R. GLASS

MAR 22 2017

DAVID R. GLASS

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #352739 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

RECLAMATION DUE:

MAR 07 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER ANHYDRITE	650	860	WATER	RUSTLER ANHYDRITE	650
TOP SALT	860	1859	WATER	TOP SALT	860
BASE OF SALT	1859	2349	OIL/GAS	BASE OF SALT	1859
SEVEN RIVERS	2349	2969	OIL/GAS	SEVEN RIVERS	2349
QUEEN	2969	3380	OIL/GAS	GLORIETA	5219
GRAYBURG	3380	3700	OIL/GAS		
SAN ANDRES	3700	5219	OIL/GAS		
GLORIETA	6060	9099	OIL/GAS/WATER		

32. Additional remarks (include plugging procedure):
Formations (Cont)

Paddock 5349 N/A

Perforation Ports:

Stage Depth

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #352739 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/10/2017 (17DW0011SE)

Name (please print) LESLIE GARVIS

Title REGULATORY COORDIANTOR

Signature (Electronic Submission)

Date 09/27/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

BURNETT OIL CO., INC.

NOSLER 12 FEDERAL EG #6H FREN GLORIETTA YESO

EDDY COUNTY, NEW MEXICO

SURFACE LOC: UNIT H, 1800' FNL, 300' FEL, SEC. 11, T17S, R31E

BOTTOM HOLE: UNIT G, 2290' FNL, 1670' FEL, SEC. 12, T17S, R31E

API# 30-015-43421

NMLC029415B

Acid, Fracture, Treatment, Cement Squeeze, etc.

FRAC 1ST STAGE WITH 5934 BBLS SW, 180 BBLS 15% ACID, 74,295# 100 MESH (0.25# - 1.75#), 65,162 40/70 WI (0.25# - 1.75#), 41,937# 40/70

FRAC 2ND STAGE WITH 6601 BBLS SW, 182 BBLS 15% ACID, 72,618# 100 MESH (0.25# - 1.75#), 70,000# 40/70 WI (0.25# - 1.75#), 41,000# 40/

FRAC 3RD STAGE WITH 5821 BBLS SW, 174 BBLS 15% ACID, 75,445# 100 MESH (0.25# - 1.75#), 70,398# 40/70 WI (0.25# - 1.75#), 42,455# 40/70

FRAC 4TH STAGE WITH BBLS SW, 179 BBLS 15% ACID, 71,056# 100 MESH (0.25# - 1.75#), 70,213# 40/70 WI (0.25# - 1.75#), 39,896# 40/70

FRAC 5TH STAGE WITH 181 BBLS 15% ACID, 5777 BBLS SW, 73,060# 100 MESH (0.25# - 1.75#), 70,166# 40/70 WI (0.25# - 1.75#), 48,000# 40/70

FRAC 6TH STAGE WITH 174 BBLS 15% ACID, 5613 BBLS SW, 70,920# 100 MESH (0.25# - 1.75#), 78,034# 40/70 WI (0.25# - 1.75#), 39,761# 40/70

FRAC 7TH STAGE WITH 170 BBLS 15% ACID, 5461 BBLS SW, 64,437# 100 MESH (0.25# - 1.75#), 70,966# 40/70 WI (0.25# - 1.75#), 39,960# 40/70

FRAC 8TH STAGE WITH 177 BBLS 15% ACID, 5743 BBLS SW, 59,375# 100 MESH (0.25# - 1.75#), 74,899# 40/70 WI (0.25# - 1.75#), 42,564# 40/70

FRAC 9TH SET WITH 180 BBLS 15% ACID, 5601 BBLS SW, 71,074# 100 MESH (0.25# - 1.75#), 70,610# 40/70 WI (0.25# - 1.75#), 41,5771# 40/70

FRAC 10TH STAGE WITH 178 BBLS 15% ACID, 5588 BBLS SW, 72939# 100 MESH (0.25# - 1.75#), 81,479# 40/70 WI (0.25# - 1.75#), 28,926# 40/70

FRAC 11TH STAGE WITH 204 BBLS 15% ACID, 5526 BBLS SW, 72,014# 100 MESH (0.25# - 1.75#), 63,801# 40/70 WI (0.25# - 1.75#), 33,544# 40/70

FRAC 12TH STAGE WITH 189 BBLS 15% ACID, 4961 BBLS SW, 52,331# 100 MESH (0.25# - 1.75#), 48,668# 40/70 WI (0.25# - 1.75#), 34,769# 40/70

FRAC 13TH STAGE WITH 180 BBLS 15% ACID, 5462 BBLS SW, 41,716# 100 MESH (0.25# - 1.75#), 94,558# 40/70 WI (0.25# - 1.75#), 24,935# 40/