

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
NM OIL CONSERVATION
 ARTESIA DISTRICT
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

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|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-30965 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator CHEVRON USA INC | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND TX 79706 | | 7. Lease Name or Unit Agreement Name LANCASTER SPRING COM |
| 4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>08</u> Township <u>22S</u> Range <u>26E</u> NMPM County <u>EDDY</u> | | 8. Well Number #3 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3678' GL | | 9. OGRID Number 4323 |
| | | 10. Pool name or Wildcat HAPPY VALLEY;MORROW(GAS) |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|--|---|--|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> | |
|---|--|---|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO TA THE ABOVE WELL AS FOLLOWS. RECENTLY COMPLETED ENGINEERING AND FINANCIAL REVIEWS DETERMINED THAT THE WELL IS NOT CURRENTLY ECONOMICAL TO CONTINUE TO PRODUCE OR TO RECOMPLETE UPHOLE. CHEVRON IS REQUESTING FOR A 5 YEAR TA TERM. PLEASE SEE TA PROCEDURE AND WELLBORE DIAGRAMS ATTACHED.

MIRU PULLING UNIT
 RELEASE PACKER, AND PULL TUBING AND BHA
 RUN BACK IN HOLE WITH TUBING AND SPOT 2% KCL WITH CORROSION INHIBITOR FROM CURRENT PBTD TO SURFACE
 POOH WITH TUBING AND LAY DOWN

CONTINUED ON NEXT PAGE

LAST PROD 12/1/2017

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

NM OIL CONSERVATION
 ARTESIA DISTRICT

MAR 23 2017

RECEIVED

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 03/20/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: EEOF@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Richard Lucas TITLE COMPLIANCE OFFICER DATE 3/28/17
 Conditions of Approval (if any):

API# 30-015-30965

Lancaster Spring Com #3

TA Procedure Continued

RU Wireline and set 5" CIBP at 11,130' (34' above top of Morrow perms)

Dump bail 35' of cement on top of CIBP

Pressure test to 550 PSI for 30 minutes after giving NMOCD rep a 48 hour notice.

**Lancaster Spring Com 3
CURRENT WELLBORE DIAGRAM**

Created: 03/18/17 By: RJDE
 Updated: _____ By: _____
 Lease: Lancaster Spring Com
 Field: Happy Valley (Morrow)
 Surf. Loc.: 990' FSL & 660' FWL
 Bot. Loc.: Same
 County: Eddy St.: NM
 Status: Inactive Gas Well

Well #: 3 Lse: State
 API: 30-015-30965
 Unit Ltr.: M Section: 8
 TSHP/Rng: 22S / 26E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Cost Center: UCRD80710
 CHEVNO: BY8176
 OGRID: 4323

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 72#, K-55
 Depth: 700'
 Cmt: 825 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 17-1/2"

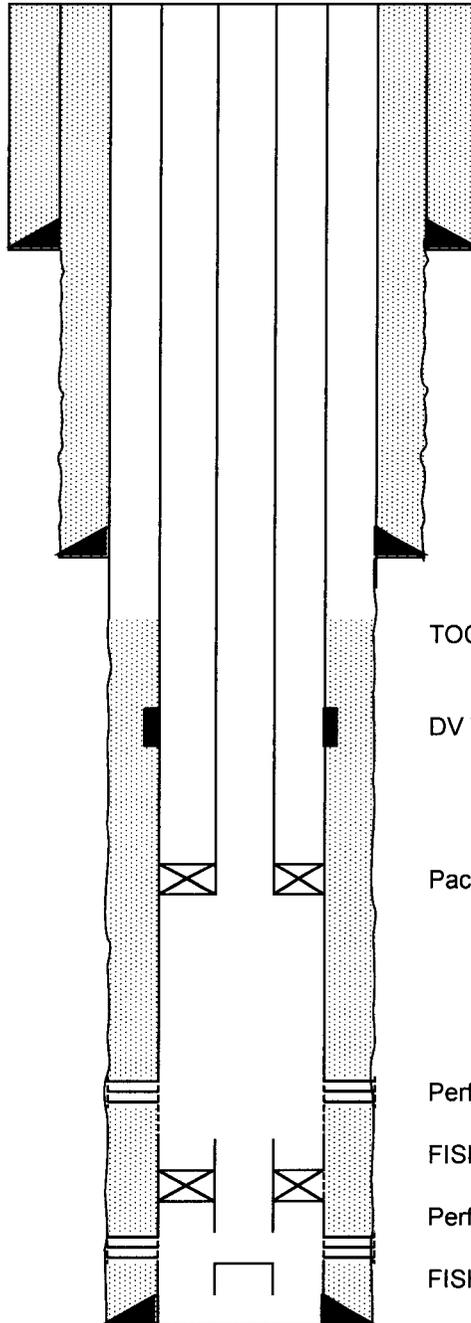
KB: 3,696'
 DF: _____
 GL: 3,678'
 Ini. Spud: 4/20/2000
 Ini. Comp.: 10/22/2000

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 35#, J-55
 Depth: 2,997'
 Cmt: 1,240 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Tubing Detail - 8/2001

336 Jts. 2-3/8", 4.7# N-80 Tubing
 Packer w/ On-off Tool @ 11,060'
 EOT @ 11,067'



TOC @ 4,700' (CBL)

DV Tool @ 8,284'

Packer w/ On-off Tool @ 11,067'

Morrow

Perfs: 11,164'-11,287'

FISH (Packer w/ On-off Tool @ 11,303'-11,327')

Perfs: 11,358'-11,486'

FISH (6' of jet cut 2-3/8" tubing)

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#, P-110, S95 & N-80
 Depth: 11,702'
 Cmt: 1,190 sx
 Circulate: No
 TOC: 4,700'
 Hole Size: 7-7/8"

PBTD: 11,688'
 TD: 11,702'

**Lancaster Spring Com 3
PROPOSED TA WELLBORE DIAGRAM**

Created: 03/18/17 By: RJDE
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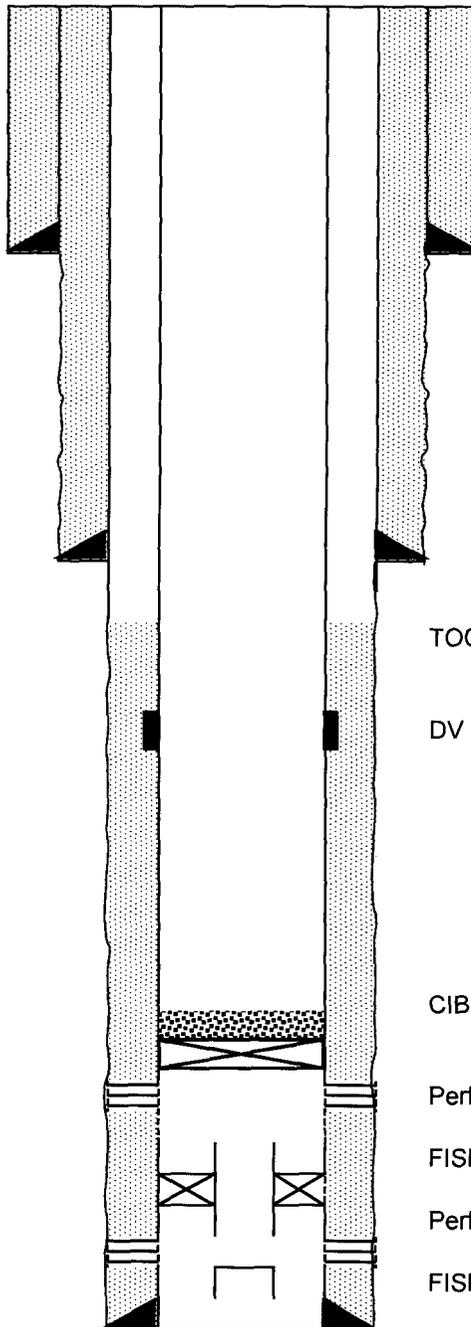
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TOC @ 4,700' (CBL)

DV Tool @ 8,284'

CIBP @ ~11,130' w/ 35' cmt.

Morrow

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