

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30030
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PARKWAY DELAWARE UNIT
8. Well Number 509
9. OGRID Number 371449
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COLGATE OPERATING, LLC

3. Address of Operator
306 W. WALL, SUITE 500, MIDLAND, TX 79701

4. Well Location

Unit Letter P : 1210 feet from the S line and 1210 feet from the E line
Section 35 Township 19S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3322 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pump 50bbls 10lb. Brine down csg. SI. Csg psi 350lbs. SI. Rig pump truck to tbq. Pumped 15 bbls 10 lb brine down tbq. SI. RU BOP. RU vac truck to csg. Release packer, TOOH w/ 122 jts 2 3/8 tbq, 2 3/8 on-off tool, 4 1/2 x 2 3/8 Arrowset 1X packer. Tested old packer to 3000', tested OK. Testing all 2 3/8 tbq to 5000'. Found 1 jt w/hole. All tbq tested good. ~~TH~~ with 2 3/8 pump out plug, 2 3/8 x 4 1/2 Arrowset 1X packer, 2 3/8 x 4 1/2 on-off tool, 118 jts 2 3/8 J55 IPC tbq. Set pkr at 3853' released on-off tool, pumped 60 bbls freshwater & pkr fluid. Set packer with 20K tension. RU tbq pressured on pump out plug, plug released at 2200'. RU pump truck to csg, pressured csg to 600#. Put chart recorder on csg, monitored csg, 0# bleed off, csg tested good. Pumped 84 bbls acid (90/10 NEFE 15% HCL, 10% Xylene). Started pumping acid at 2 bbls p/min at 1440#. Drop 1.3 ball sealers in groups of 5 at a time. Increased rate to 2.5 bbls p/min. Pressure fluctuated from 1440# to 1670#. Saw small amount of ball action throughout the job. Pumped 22 bbls. 10# brine at 2.5 bbls p/min at 1670# p/min. ISIP 1104#, 5 min 821#, 10 min 756#, 15 min 714#. Surge tbq 5 times to remove ball sealers. SI tbq pressure 690#.

NEW OIL CONSERVATION
ARTESIA DISTRICT

Spud Date:

Rig Release Date:

APR 03 2017

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Operations Tech

DATE 3/24/2017

Type or print name Mikah Thomas

E-mail address: mthomas@colgateenergy.com

PHONE: 432-695-4272

For State Use Only

APPROVED BY:



TITLE

COMPLIANCE OFFICER

DATE

4/5/17

Conditions of Approval (if any):