

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

NMOCD
SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-~~activate~~
abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
NMNM121953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FULLER 14 23 W2LM FED COM 2H

9. API Well No.
30-015-43859-00-X1

10. Field and Pool or Exploratory Area
BRUSHY DRAW-WOLFCAMP

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

3a. Address
P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T26S R29E SWNW 2450FNL 390FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/10/17 MI Patterson/UT1 #245 & Spud 17 1/2" hole. TD hole @ 487'. Ran 477' of 13 3/8" 54.5# J55 ST&C & 48# J55 ST&C csg to 477'

Cemented with 500 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/1.34 yd. Plug down @ 1:00 AM 02/11/17.
Circ 125 sks of cmt to the pit.
Tested BOPE to 5000# & Annular to 2500#.
FIT test to 10.5 PPG EMW.
At 11:45 PM 02/11/17, tested csg to 1250# for 30 mins, held OK. Drilled out with 12 1/4" bit.

Chart & Schematic Attached.

Bond on file: NM1693 nationwide & NMB000919

*AC 4-5-17
Accepted for record - NMOCD*

*NMOCD CONSENT
ARTESIA DISTRICT
APR 04 2017*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #367820 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/24/2017 (17PP0227SE)

Name (Printed/Typed) JACKIE LATHAN Title REGULATORY

Signature (Electronic Submission) Date 02/22/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
MAR 10 2017
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAN WELDING SERVICES, INC

Eldon Sparks
Eldon Sparks

Company Manitowish Date 2-10-17

Lease _____ County St. Louis

Drilling Contractor Wells = 1245 Plug & Drill Pipe Size _____

Accumulator Pressure: 4500 2000 Manifold Pressure: 150 Annular Pressure: 200

Accumulator Function Test - OO&GO#2

To Check - **USABLE FLUID IN THE NITROGEN BOTTLES** (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! **(Shut off all pumps)**
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure 1450 psi. Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - **PRECHARGE ON BOTTLES OR SPHERICAL** (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
 1. Open bleed line to the tank, slowly. **(gauge needle will drop at the lowest bottle pressure)**
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. **Record pressure drop 1000 psi. Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - **THE CAPACITY OF THE ACCUMULATOR PUMPS** (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time 54 sec. Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



MAN WELDING SERVICES

WELDING • BOP TESTING
 NIPPLE UP SERVICE • BOP LIFTS • TANDEM
 MUD AND GAS SEPARATORS
 Lovington, NM • 575-396-4540

Pg. _____ of _____

Company: Producers Energy Date: 2-10-17 Invoice # _____

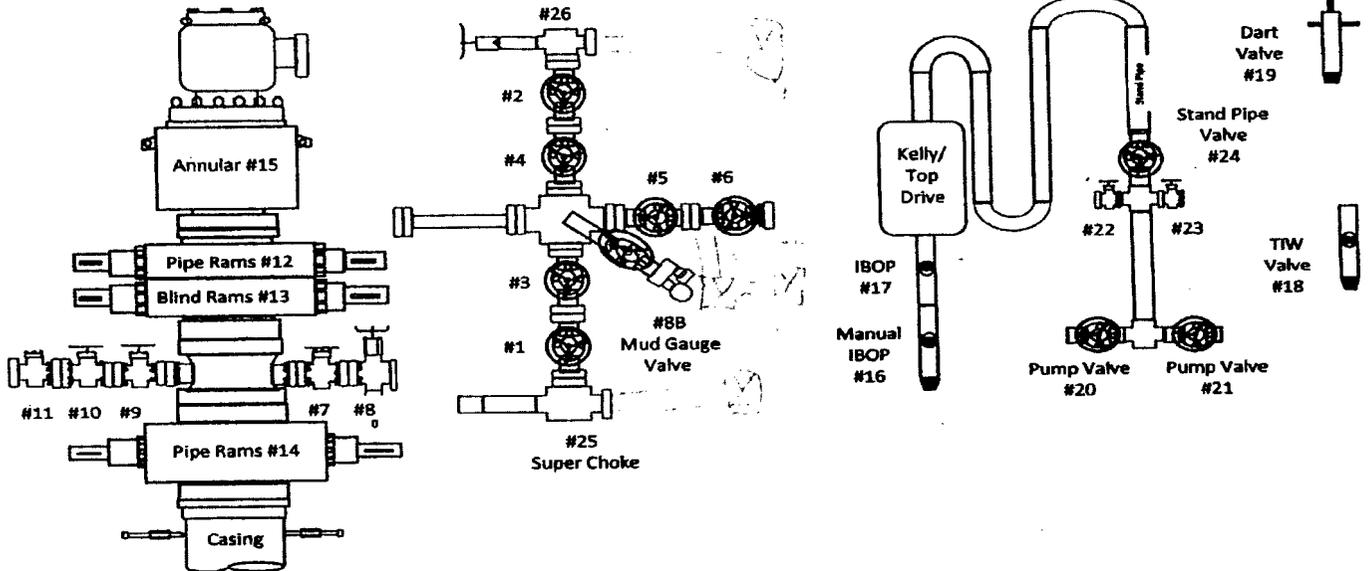
Lease: Fuller #1123 WZLM Redmond #2H Drilling Contractor: Producers Rig # 205

Plug Size & Type: _____ Drill Pipe Size: _____ Tester: Eden Sparks

Required BOP: _____ Installed BOP: _____

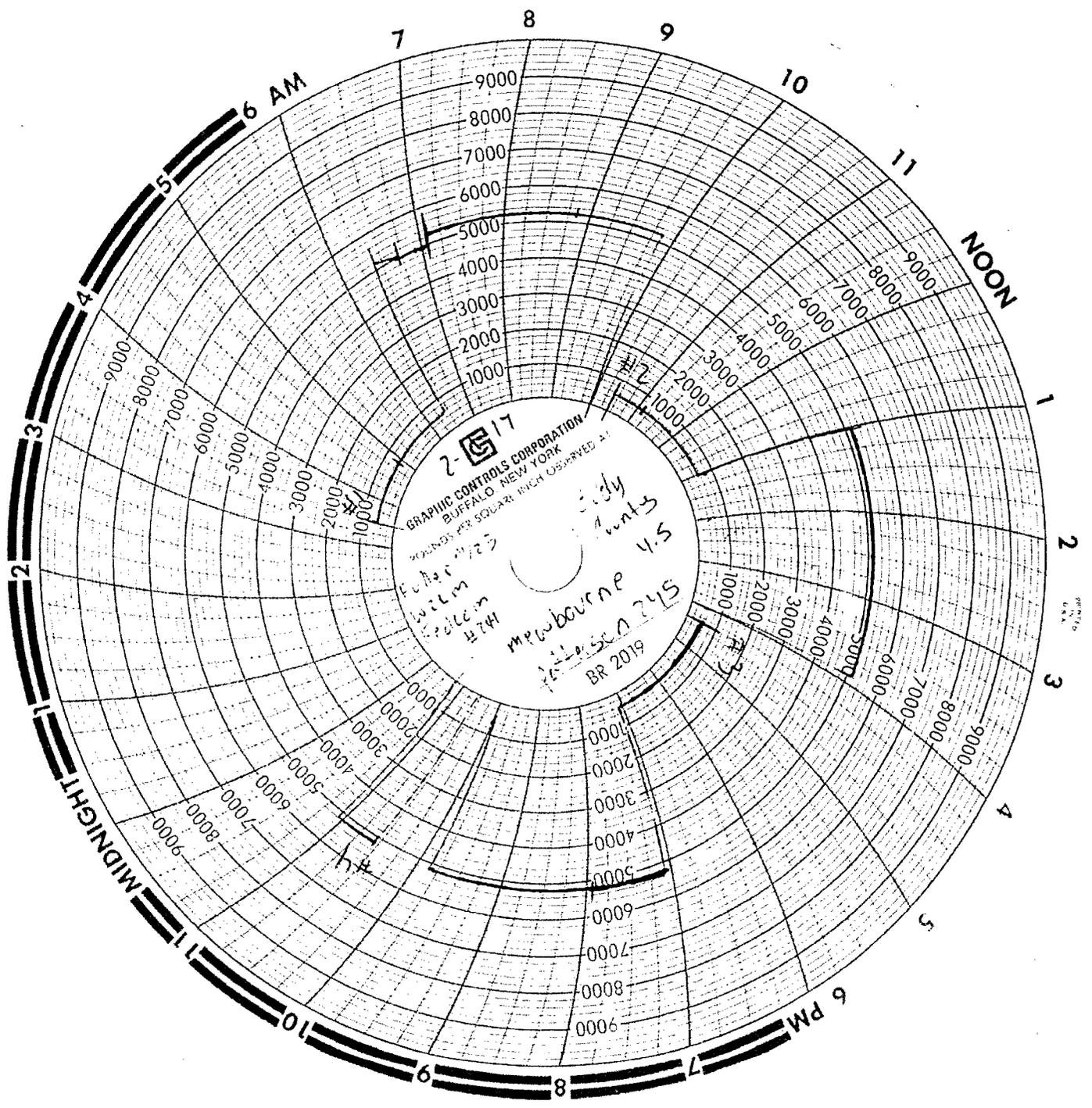
Appropriate Casing Valve Must Be Open During BOP Test

* Check Valve Must Be Open/Disabled To Test Kill Line Valves *



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	27.4-28.30	0/10	100	5000	PASS
2	28.30-29.1	10/10	250	5000	PASS
3	29.1-30.0	0/10	250	5000	PASS
4	30.0-30.5	0/10	250	5000	PASS
5	30.5-31.0	10/10	250	5000	PASS
6	31.0-31.5	0/10	250	5000	PASS
7	31.5-32.0	10/10	250	5000	PASS
8	32.0-32.5	10/10	250	5000	PASS
9	32.5-33.0	10/10	250	5000	PASS
10	33.0-33.5	10/10	250	5000	PASS
11	33.5-34.0	10/10	250	5000	PASS
12	34.0-34.5	10/10	250	5000	PASS
13	34.5-35.0	10/10	250	5000	PASS
14	35.0-35.5	10/10	250	5000	PASS
15	35.5-36.0	10/10	250	5000	PASS
16	36.0-36.5	10/10	250	5000	PASS
17	36.5-37.0	10/10	250	5000	PASS
18	37.0-37.5	10/10	250	5000	PASS
19	37.5-38.0	10/10	250	5000	PASS
20	38.0-38.5	10/10	250	5000	PASS
21	38.5-39.0	10/10	250	5000	PASS
22	39.0-39.5	10/10	250	5000	PASS
23	39.5-40.0	10/10	250	5000	PASS
24	40.0-40.5	10/10	250	5000	PASS
25	40.5-41.0	10/10	250	5000	PASS
26	41.0-41.5	10/10	250	5000	PASS
27	41.5-42.0	10/10	250	5000	PASS
28	42.0-42.5	10/10	250	5000	PASS
29	42.5-43.0	10/10	250	5000	PASS
30	43.0-43.5	10/10	250	5000	PASS
31	43.5-44.0	10/10	250	5000	PASS
32	44.0-44.5	10/10	250	5000	PASS
33	44.5-45.0	10/10	250	5000	PASS
34	45.0-45.5	10/10	250	5000	PASS
35	45.5-46.0	10/10	250	5000	PASS
36	46.0-46.5	10/10	250	5000	PASS
37	46.5-47.0	10/10	250	5000	PASS
38	47.0-47.5	10/10	250	5000	PASS
39	47.5-48.0	10/10	250	5000	PASS
40	48.0-48.5	10/10	250	5000	PASS
41	48.5-49.0	10/10	250	5000	PASS
42	49.0-49.5	10/10	250	5000	PASS
43	49.5-50.0	10/10	250	5000	PASS
44	50.0-50.5	10/10	250	5000	PASS
45	50.5-51.0	10/10	250	5000	PASS
46	51.0-51.5	10/10	250	5000	PASS
47	51.5-52.0	10/10	250	5000	PASS
48	52.0-52.5	10/10	250	5000	PASS
49	52.5-53.0	10/10	250	5000	PASS
50	53.0-53.5	10/10	250	5000	PASS
51	53.5-54.0	10/10	250	5000	PASS
52	54.0-54.5	10/10	250	5000	PASS
53	54.5-55.0	10/10	250	5000	PASS
54	55.0-55.5	10/10	250	5000	PASS
55	55.5-56.0	10/10	250	5000	PASS
56	56.0-56.5	10/10	250	5000	PASS
57	56.5-57.0	10/10	250	5000	PASS
58	57.0-57.5	10/10	250	5000	PASS
59	57.5-58.0	10/10	250	5000	PASS
60	58.0-58.5	10/10	250	5000	PASS
61	58.5-59.0	10/10	250	5000	PASS
62	59.0-59.5	10/10	250	5000	PASS
63	59.5-60.0	10/10	250	5000	PASS
64	60.0-60.5	10/10	250	5000	PASS
65	60.5-61.0	10/10	250	5000	PASS
66	61.0-61.5	10/10	250	5000	PASS
67	61.5-62.0	10/10	250	5000	PASS
68	62.0-62.5	10/10	250	5000	PASS
69	62.5-63.0	10/10	250	5000	PASS
70	63.0-63.5	10/10	250	5000	PASS
71	63.5-64.0	10/10	250	5000	PASS
72	64.0-64.5	10/10	250	5000	PASS
73	64.5-65.0	10/10	250	5000	PASS
74	65.0-65.5	10/10	250	5000	PASS
75	65.5-66.0	10/10	250	5000	PASS
76	66.0-66.5	10/10	250	5000	PASS
77	66.5-67.0	10/10	250	5000	PASS
78	67.0-67.5	10/10	250	5000	PASS
79	67.5-68.0	10/10	250	5000	PASS
80	68.0-68.5	10/10	250	5000	PASS
81	68.5-69.0	10/10	250	5000	PASS
82	69.0-69.5	10/10	250	5000	PASS
83	69.5-70.0	10/10	250	5000	PASS
84	70.0-70.5	10/10	250	5000	PASS
85	70.5-71.0	10/10	250	5000	PASS
86	71.0-71.5	10/10	250	5000	PASS
87	71.5-72.0	10/10	250	5000	PASS
88	72.0-72.5	10/10	250	5000	PASS
89	72.5-73.0	10/10	250	5000	PASS
90	73.0-73.5	10/10	250	5000	PASS
91	73.5-74.0	10/10	250	5000	PASS
92	74.0-74.5	10/10	250	5000	PASS
93	74.5-75.0	10/10	250	5000	PASS
94	75.0-75.5	10/10	250	5000	PASS
95	75.5-76.0	10/10	250	5000	PASS
96	76.0-76.5	10/10	250	5000	PASS
97	76.5-77.0	10/10	250	5000	PASS
98	77.0-77.5	10/10	250	5000	PASS
99	77.5-78.0	10/10	250	5000	PASS
100	78.0-78.5	10/10	250	5000	PASS

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