

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC062052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
TAMANO (BSSC) UNIT 6019. API Well No.  
30-015-2595510. Field and Pool or Exploratory Area  
TAMANO (BONE SPRING)11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
LEGACY RESERVES OPERATING LP  
Contact: JOHN SAENZ  
E-Mail: jsaenz@legacylp.com3a. Address  
PO BOX 10848  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T18S R31E SWSW 470FSL 660FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

MIRU CTU. Cleaned out tubing with 1.25" coiled tubing to 161'. Got stuck. Cut off coil tubing at surface. Rigged down CTU. MIRU pulling unit. Recovered 130' of coiled tubing. Attempt outside back off of injection tubing at 800' three times, backed off tubing at 4400'. Fished remainder of injection tubing out of the hole. Cleaned out well to 8335'. Ran packer to 7852' and tested backside to 500 psi for 30 minutes (no leak off, charted) and test bradenhead for 30 minutes (no flow). Swab tested BSSC perfs. Run tubing and rods. RIP.

Wellbore diagram attached.

*Chart not attached but received*

RECEIVED  
ARTESIA DISTRICT  
APR 04 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #368389 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/01/2017 ()

Name (Printed/Typed) JOHN SAENZ

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 02/28/2017

**ACCEPTED FOR RECORD****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

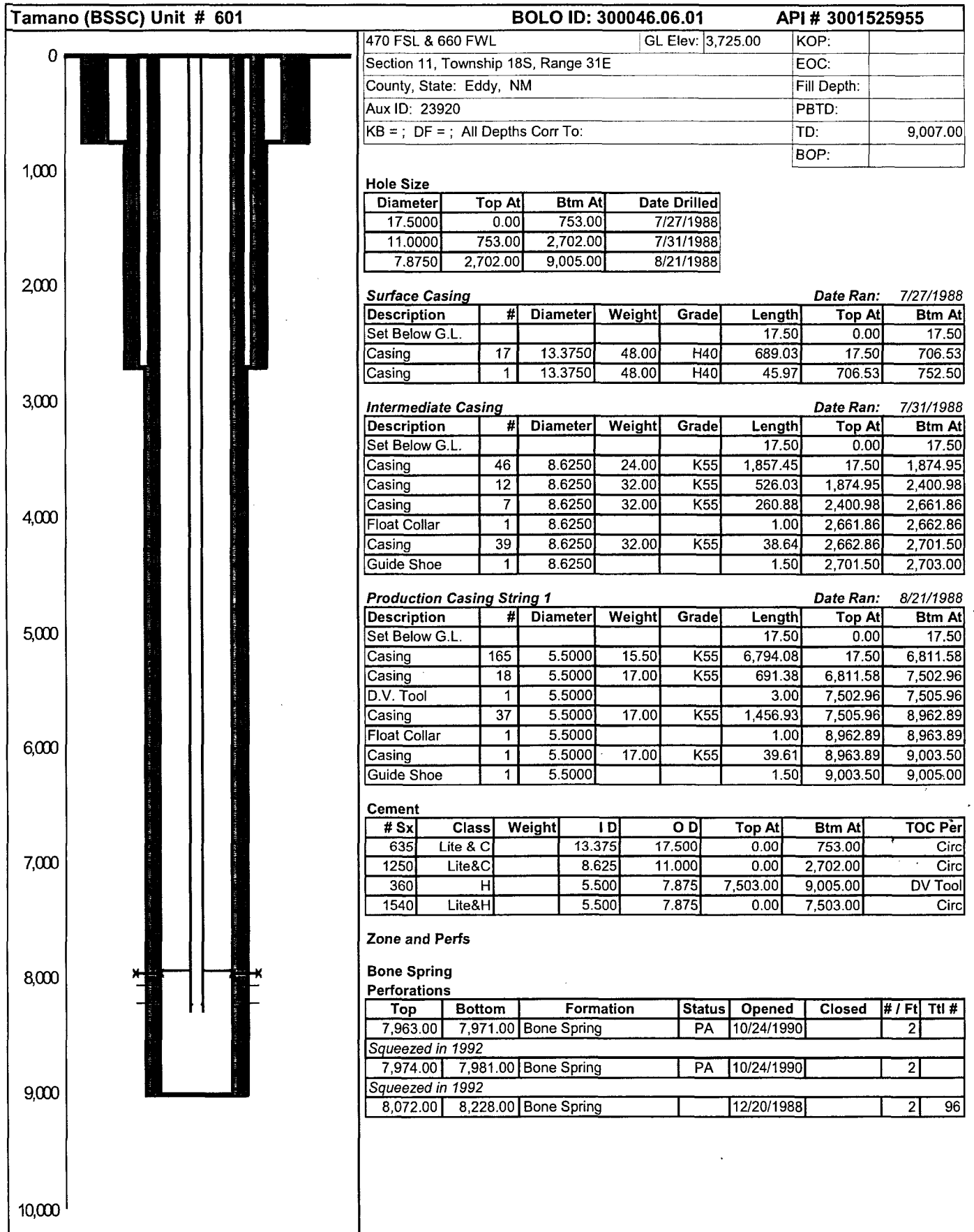
(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# Wellbore Schematic (From Surface to TD)

Printed: 2/27/2017

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# Wellbore Schematic (From Surface to TD)

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Page 2

Tamano (BSSC) Unit # 601	BOLO ID: 300046.06.01	API # 3001525955
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Tubing String 1						Date Ran: 2/25/2017	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	1	2.8750	6.50	J55	33.10	0.00	33.10
yellow/white band							
Tubing	1	2.8750	6.50	J55	4.00	33.10	37.10
Tubing	243	2.8750	6.50	J55	7,910.49	37.10	7,947.59
yellow/white band							
Tubing Anchor	1	5.5000			2.75	7,947.59	7,950.34
Tubing	9	2.8750	6.50	J55	289.95	7,950.34	8,240.29
yellow/white band							
Seat Nipple	1	2.3750			1.10	8,240.29	8,241.39
Perf Nipple	1	2.8750	6.50	J55	4.00	8,241.39	8,245.39
Mud Anchor	2	2.8750	6.50	J55	65.72	8,245.39	8,311.11
yellow/white band							
Bull Plug	1	2.8750			0.50	8,311.11	8,311.61

