	UNITED STATES PARTMENT OF THE INTER JREAU OF LAND MANAGEME		OCD-A	FORM A OMB NO Expires: Ja	APPROVED 0. 1004-0137 nuary 31, 201	18	
SUNDRY	ON WELLS	Sec. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	5. Lease Serial No. NMNM0405444				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well			8. Well Name and No. TODD 26N FED 14				
2. Name of Operator DEVON ENERGY PRODUCT	NCE BLAND vn.com		9. API Well No. 30-015-27104-00-S1				
3a. Address 6488 SEVEN RIVERS HIGHV ARTESIA, NM 88211	Phone No. (include area code) 405-228-8593	include area code) 10. Field and Pool or Exploratory Area INGLE WELLS					
4. Location of Well (Footage, Sec., T			11. County or Parish, State				
Sec 26 T23S R31E SESW 33		EDDY COUNTY, NM					
12 CHECK THE AL	DDD ODDIATE DOV(ES) TO D	NDICATE NATURE OF	ENOTICE	DEDORT OR OTH	IED DATA		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION							
	Acidize	□ Deepen	_	Production (Start/Resume)		Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		Well I	- •	
· •	Casing Repair	□ New Construction	☐ Recomplete		Other ShutIn N	otice	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, give so rk will be performed or provide the Bo I operations. If the operation results in pandonment Notices must be filed only inal inspection.	ubsurface locations and measu nd No. on file with BLM/BIA a multiple completion or reco varier all requirements, includ	red and true ve Required sub mpletion in a r ling reclamation	rtical depths of all pertin osequent reports must be new interval, a Form 316	ent markers a filed within 3 0-4 must be f	and zones. 30 days filed once	
recompletion.	, L.P. respectfully requests to s	mut-in this well to evalua	ite potentiai	Accep	ted for	lecolo	
recompletion. Accepted for record NMOCD, FT ARTESTS DESCRIPTION ACCEPTED TO THE SPECIAL PROPERTY OF THE SPECIAL PROPERTY O							
	ARTESTA	ISEAUAT OF			4/5/	117	
APR 0 4 2017 SEE ATTACHED FOR							
CONDITIONS OF APPROVAL							
CHUMBI.							

	Electronic Submission #36740 For DEVON ENERGY PRO nmitted to AFMSS for processing	DDUCTION COM LP, sent I by PRISCILLA PEREZ or	to the Carisi n 02/21/2017	bad			
Name (Printed/Typed) CHANCE BLAND Title REG PROF						1	
Signature (Electronic	Submission)	Date 02/17/20	017 AP	PKUVED)		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
					1 		

Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. BUREAU OF LAND MANAGEMENT Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing y and willfurty of make to any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Conditions of Approval for Shut-In Status of a Producing Oil Well

Devon Energy Production Company Todd - 14, API 3001527104 T23S-R31E, Sec 26, 330FSL & 2180FWL March 23, 2017

03/23/2017 approved with conditions of approval attached pswartz Wells capable of current production and not being produced due to location, facility, marketing, or economic restrictions, or are BLM approved for a workover or recompletion may receive a status of Shut-In for a time.

Proper justification and a current well test of production volume are necessary within six months of BLM approval of SI status for continued status approval. Sundry notification of first production is required when well is returned to producing status.

Circumstances may dictate sundry application for preparation of a temporary or permanent abandonment workover.