

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM25481

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS
 Mail: laura_watts@eogresources.com

8. Lease Name and Well No. RIO PECOS KO FEDERAL 1

3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210
 3a. Phone No. (include area code) Ph: 575-748-4272

9. API Well No. 30-015-22899-00-S2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 660FNL 1300FEL
 At top prod interval reported below NENE 660FNL 1300FEL
 At total depth NENE 660FNL 1300FEL

10. Field and Pool, or Exploratory RED LAKE-ATOKA-MORROW (GAS)
 WILDCAT-WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 28 T18S R27E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 04/28/1979 15. Date T.D. Reached 06/05/1979 16. Date Completed 04/02/2014
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3425 GL

18. Total Depth: MD 10021 TVD 10021 19. Plug Back T.D.: MD 7820 TVD 7820 20. Depth Bridge Plug Set: MD 9660 TVD 9660

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NA
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	315		250		0	
12.250	8.625 J-55	24.0	0	2000		1050		0	
7.875	5.500 N-80	17.0	0	10019		550		5840	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6871	6864						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	6972	7052	6972 TO 7052		32	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6972 TO 7052	ACDIZED WITH 20,000 GALLONS 20 PERCENT HCL GELLED ACID.

OIL CONSERVATION
ARTESIA DISTRICT
APR 10 2017
RECEIVED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/02/2014	06/24/2014	24	→	1.0	0.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	0.0	→	1	0	0		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #367450 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **
 DAVID R. GLASS
 PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN ANDRES	1800	3471	OIL	SAN ANDRES	1800
GLORIETA	3472	6929		GLORIETA	3472
WOLFCAMP	6972	7052		WOLFCAMP	6930
STRAWN	8648	9251		STRAWN	8648
ATOKA	9252	9614	GAS	ATOKA	9252
MORROW	9720	9736		MORROW CLASTICS	9615
CHESTER	9943	10021		CHESTER	9943

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #367450 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 03/29/2017 (17DMH0095SE)**

Name (please print) LAURA WATTS Title ASSISTANT REGULATORY LEAD

Signature (Electronic Submission) Date 02/17/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****