

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised Feb. 26, 2007

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>Lime Rock Resources II-A, L.P.</b> c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401		<sup>2</sup> OGRID Number <b>277558</b>
		<sup>3</sup> Reason for Filing Code/ Effective Date RT April 2017
<sup>4</sup> API Number <b>30 - 015-42550</b>	<sup>5</sup> Pool Name Red Lake, Glorieta-Yeso	<sup>6</sup> Pool Code 51120
<sup>7</sup> Property Code 308983	<sup>8</sup> Property Name <b>WINDFOHR 4 FEDERAL</b>	<sup>9</sup> Well Number 9

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	4	18-S	27-E	14	2190	SOUTH	1650	EAST	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lotno.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

  

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date READY	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
278421	<b>Bridger Transportation, LLC</b> 2009 Chenault Drive, Suite 100, Carrollton, TX 75006	O
246624	<b>DCP Midstream, LP</b> 370 17 <sup>th</sup> St, Suite 2775, Denver, CO 80202	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 2/15/17	<sup>22</sup> Ready Date 3/22/17	<sup>23</sup> TD 4715'	<sup>24</sup> PBDT 4707'	<sup>25</sup> Perforations 3020'-4653'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12-1/4"	8-5/8" 24#	437'	375 sx		
7-7/8"	5-1/2" 17#	4708'	900 sx		
	2-7/8" tubing	3330'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 3/27/17	<sup>32</sup> Gas Delivery Date 3/25/17	<sup>33</sup> Test Date	<sup>34</sup> Test Length 24 Hours	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil (bbls)	<sup>39</sup> Water (bbls)	Gas (MCF)		<sup>41</sup> Test Method Pumping

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mike Pippin</i>	OIL CONSERVATION DIVISION
Printed name: Mike Pippin	Approved by: <i>Raymond W. Padany</i>
Title: Petroleum Engineer - Agent	Title: <i>Geologist</i>
E-mail Address: mike@pippinllc.com	Approval Date: <i>4-7-2017</i>
Date: 3/31/17	Pending BLM approvals will subsequently be reviewed and scanned
Phone: 505-327-4573	<i>RWP</i>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC061783A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
WINDFOHR 4 FEDERAL 9

2. Name of Operator Contact: MIKE PIPPIN  
LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM

9. API Well No.  
30-015-42550

3a. Address  
C/O MIKE PIPPIN 3104 N. SULLIVAN  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 505-327-4573

10. Field and Pool or Exploratory Area  
RED LAKE, GL-YESO 51120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 4 T18S R27E NWSW 2190FSL 1650FEL

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS IS THE INITIAL COMPLETION OF A NEW YESO OIL WELL.

On 2/24/17, PT 5-1/2" csg to 5000 psi-OK. On 2/27/17, perfed Yeso/Tubb @ 4350'-4653' w/32-0.40" holes. On 3/16/17, treated new perfs w/1500 gal 15% HCL acid & fraced w/30,350# 100 mesh & 297,572# 30/50 Ottawa sand in slick water.  
Set 5-1/2" CBP @ 4290' & PT-OK. Perfed Yeso @ 3930'-4231' w/32-0.40" holes. Treated new Yeso perfs w/1500 gal 15% HCL & fraced w/30,364# 100 mesh & 292,132# 30/50 sand in slick water.  
Set 5-1/2" CBP @ 3890' & PT-OK. Perfed Yeso @ 3483'-3851'. Treated new Yeso perfs w/1500 gal 15% HCL & fraced w/30,203# 100 mesh & 363,758# 30/50 sand in slick water.  
Set 5-1/2" CBP @ 3420'. Perfed Yeso @ 3020'-3361' w/34-0.40" holes. Treated new Yeso perfs w/1500 gal 15% HCL & fraced w/29,303# 100 mesh & 334,258# 30/50 sand in slick water.  
On 3/17/17, MIRUSU. CO after frac, drilled CBPs @ 3420', 3890' & 4290', & CO to PBSD @ 4707'. On

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #370746 verified by the BLM Well Information System  
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad**

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 03/22/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

*Pending BLM approvals will  
subsequently be reviewed  
and scanned  
RVP*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Department or agency of the United States

✓ **Additional data for EC transaction #370746 that would not fit on the form**

**32. Additional remarks, continued**

3/21/17, landed ESP on 2-7/8" 6.5# L-80 tbg @ 3330'. Released completion rig on 3/22/17.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC061783A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator LIME ROCK RESOURCES II-A,L.P. Contact: MIKE PIPPIN  
 E-Mail: mike@pippinllc.com

3. Address C/O MIKE PIPPIN 3104 N SULLIVAN FARMINGTON, NM 87401  
 3a. Phone No. (include area code) Ph: 505-327-4573

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NWSE 2190FSL 1650FEL  
 At top prod interval reported below NWSE 2190FSL 1650FEL  
 At total depth NWSE 2190FSL 1650FEL

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No. WINDFOHR 4 FEDERAL 9  
 9. API Well No. 30-015-42550  
 10. Field and Pool, or Exploratory RED LAKE, GL-YO 51120  
 11. Sec., T., R., M., or Block and Survey or Area Sec 4 T18S R27E Mer  
 12. County or Parish EDDY COUNTY  
 13. State NM  
 14. Date Spudded 02/15/2017  
 15. Date T.D. Reached 02/21/2017  
 16. Date Completed  D & A  Ready to Prod. 03/22/2017  
 17. Elevations (DF, KB, RT, GL)\* 3581 GL

18. Total Depth: MD 4715 TVD 4715  
 19. Plug Back T.D.: MD 4707 TVD 4707  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 INDUCTION & NEUTRON/DENSITY

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	437		375	90	0	0
7.875	5.500 J-55	17.0	0	4708		900	248	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	3330							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
RED LAKE, GL-YESO 51120	2893		3020 TO 3361	0.400	34	OPEN
B)			3483 TO 3851	0.400	37	OPEN
C)			3930 TO 4231	0.400	32	OPEN
D)			4350 TO 4653	0.400	32	OPEN

26. Perforation Record

Depth Interval	Amount and Type of Material
3020 TO 3361	1500 GAL 15% HCL & FRACED W/29,303# 100 MESH & 334,258# 30/50 SAND IN SLICK WATER
3483 TO 3851	1500 GAL 15% HCL & FRACED W/30,203# 100 MESH & 363,758# 30/50 SAND IN SLICK WATER
3930 TO 4231	1500 GAL 15% HCL & FRACED W/30,364# 100 MESH & 292,132# 30/50 SAND IN SLICK WATER
4350 TO 4653	1500 GAL 15% HCL & FRACED W/30,350# 100 MESH & 297,572# 30/50 OTTAWA SAND IN SLICK WATER

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/25/2017	04/03/2017	24	→	133.0	150.0	916.0			ELECTRIC PUMP SUB-SURFACE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→	133	150	916	1128		POW

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #372202 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Pending BLM approvals will subsequently be reviewed and scanned  
*RUP*

- 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	2893	2984	OIL & GAS	QUEEN	859
YESO	2984	4459	OIL & GAS	GRAYBURG	1277
TUBB	4459		OIL & GAS	SAN ANDRES	1509
				GLORIETA	2893
				YESO	2934
				TUBB	4459

32. Additional remarks (include plugging procedure):  
THIS IS FOR A NEW YESO OIL WELL.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd)      | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #372202 Verified by the BLM Well Information System.  
For LIME ROCK RESOURCES II-A,L.P., sent to the Carlsbad**

Name (please print) MIKE PIPPIN Title PETROLEUM ENGINEER

Signature (Electronic Submission) Date 04/05/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***