

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMNM19612  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
RDX FEDERAL 28 142. Name of Operator  
RKI EXPLORATION & PROD LLCContact: MARILYN J RHODES  
E-Mail: marilyn.rhodes@wpenergy.com9. API Well No.  
30-015-43013-00-S13a. Address  
210 PARK AVE SUITE 900  
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)  
Ph: 918-573-119610. Field and Pool, or Exploratory  
ROSS DRAW  
UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T26S R30E NENE 1060FNL 1050FEL  
32.017760 N Lat, 103.881050 W Lon11. County or Parish, and State  
EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced on lease is from the Delaware formation at the rate of approximately 200-300 BBLs/day. There are TWO 500BBLs on the production pad, so capacity at pad is 1000 BBLs/day. Water is moved by pumping through pipeline to a disposal facility, the State Line 2 Disposal Facility located at Section 1, BLK 56, T1, ABSTRACT 140 LOVING COUNTY TX, where in there are 4 wells as stated below:

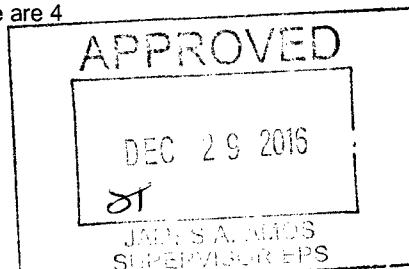
STATELINE SWD LEASE  
RED BLUFF (BRUSHY CANYON) FIELD  
LOVING COUNTY, TEXAS DISTRICT 08

WELL # 201 - API # 30131961 UIC # 000107340

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Accepted for record - NMOCD

DC 4-12-17



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #342039 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/22/2016 (16PP1560SE)

Name (Printed/Typed) MARILYN J RHODES

Title MANAGER

APR 10 2017

Signature (Electronic Submission)

Date 06/14/2016

RECEIVED

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title EPS/JLE

Date 12-29-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #342039 that would not fit on the form**

**32. Additional remarks, continued**

WELL # 202 - API # 30131958 UIC # 000107045

WELL # 203 - API # 30131959 UIC # 000107341

WELL # 204 - API # 30131960 UIC # 000107340

343-

**Injection/Disposal Permit Detail**

<b>Injection/Disposal Permit Detail Information</b>	
UIC No.:	000107340
API No.:	301-31961
Well No.:	1
Original Authority Date:	04/19/2013
H-1 No.:	
H-1 Date:	
W14 Date:	01/15/2014
W14 No.:	14063
Permit Canceled Date:	
W-3 Plugged Date:	
Injection Type:	Disposal into a nonproductive zone (W-14)
Special Conditions:	Bridge Plug@5165,Commercial
H-10 Status:	ACTIVE
Permitted Fluid(s):	Salt Water
Other Permitted Fluid(s):	
Reported Fluid(s):	SALT WATER
Other Reported Fluid(s):	
Activated Flag:	Y
Max Liquid Injection Pressure (PSI):	1790
Max Gas Injection Pressure (PSI):	
Max Liquid Injection Volume (BBLS/Day):	45000
Max Gas Injection Volume (MCF/Day):	0
Approved Packer Depth:	3585
Top Injection Zone:	3585
Bottom Injection Zone:	5065
H-5 Schedule Date:	
H-5 Due Date:	
H-5 Received Date:	12/05/2013
Last H-5 Date:	11/18/2013

# Oil & Gas Data Query

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## Injection/Disposal Permit Detail

Injection/Disposal Permit Detail Information	
UIC No.:	000107045
API No.:	301-31958
Well No.:	2
Original Authority Date:	03/08/2013
H-1 No.:	
H-1 Date:	
W14 Date:	05/19/2014
W14 No.:	13995
Permit Canceled Date:	
W-3 Plugged Date:	
Injection Type:	Disposal into a nonproductive zone (W-14)
Special Conditions:	Bridge Plug@5165,Commercial
H-10 Status:	ACTIVE
Permitted Fluid(s):	Salt Water
Other Permitted Fluid(s):	
Reported Fluid(s):	SALT WATER
Other Reported Fluid(s):	
Activated Flag:	Y
Max Liquid Injection Pressure (PSI):	1790
Max Gas Injection Pressure (PSI):	
Max Liquid Injection Volume (BBLS/Day):	45000
Max Gas Injection Volume (MCF/Day):	0
Approved Packer Depth:	3585
Top Injection Zone:	3585
Bottom Injection Zone:	5065
H-5 Schedule Date:	
H-5 Due Date:	
H-5 Received Date:	12/05/2013
Last H-5 Date:	11/18/2013

## Oil & Gas Data Query

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### Injection/Disposal Permit Detail

Injection/Disposal Permit Detail Information	
UIC No.:	000107341
API No.:	301-31959
Well No.:	3
Original Authority Date:	04/19/2013
H-1 No.:	
H-1 Date:	
W14 Date:	04/11/2014
W14 No.:	14075
Permit Canceled Date:	
W-3 Plugged Date:	
Injection Type:	Disposal into a nonproductive zone (W-14)
Special Conditions:	Bridge Plug@5165,Commercial
H-10 Status:	ACTIVE
Permitted Fluid(s):	Salt Water
Other Permitted Fluid(s):	
Reported Fluid(s):	SALT WATER
Other Reported Fluid(s):	
Activated Flag:	Y
Max Liquid Injection Pressure (PSI):	1790
Max Gas Injection Pressure (PSI):	
Max Liquid Injection Volume (BBLS/Day):	45000
Max Gas Injection Volume (MCF/Day):	0
Approved Packer Depth:	3585
Top Injection Zone:	3585
Bottom Injection Zone:	5065
H-5 Schedule Date:	
H-5 Due Date:	
H-5 Received Date:	12/05/2013
Last H-5 Date:	11/18/2013



## Query Menu

## Injection/Disposal Permit Detail

Injection/Disposal Permit Detail Information	
UIC No.:	000107342
API No.:	301-31960
Well No.:	4
Original Authority Date:	04/19/2013
H-1 No.:	
H-1 Date:	
W14 Date:	04/11/2014
W14 No.:	14076
Permit Canceled Date:	
W-3 Plugged Date:	
Injection Type:	Disposal into a nonproductive zone (W-14)
Special Conditions:	Bridge Plug@5165,Commercial
H-10 Status:	ACTIVE
Permitted Fluid(s):	Salt Water
Other Permitted Fluid(s):	
Reported Fluid(s):	SALT WATER
Other Reported Fluid(s):	
Activated Flag:	Y
Max Liquid Injection Pressure (PSI):	1790
Max Gas Injection Pressure (PSI):	
Max Liquid Injection Volume (BBLS/Day):	45000
Max Gas Injection Volume (MCF/Day):	0
Approved Packer Depth:	3585
Top Injection Zone:	3585
Bottom Injection Zone:	5065
H-5 Schedule Date:	
H-5 Due Date:	
H-5 Received Date:	12/05/2013
Last H-5 Date:	11/18/2013
Last H-5 Type:	MECHANICAL INTEGRITY TEST
Last H-5 Results:	PASSED

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14