

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43917
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator BC OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 50820, MIDLAND, TX 79710		7. Lease Name or Unit Agreement Name RED LIGHT 27-34 STATE COM
4. Well Location Unit Letter <u>D</u> : <u>150</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>27</u> Township <u>23S</u> Range <u>26E</u> NMPM <u>EDDY</u> County		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3701'		9. OGRID Number 160825
		10. Pool name or Wildcat WC-015 S232627B; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/12/2017 - TEST CASING TO 8500 PSI FOR 5 MINS.

1/25/2017 TO 2/3/2017 - SHOOT PERFS AND FRAC WELL * See Attached Job Summary *

2/5/2017 - CLEAN OUT W/ COIL TUBING TO 15,830

2/7/2017 - RAN 2-7/8" TUBING IN WELL. SET @ 8,376' - wt & grade?

- COMMENCED FLOWBACK. WELL ON PRODUCTION.

OIL CONSERVATION
ARTESIA DISTRICT

APR 10 2017

RECEIVED

Spud Date:

11/24/2016

Rig Release Date:

12/12/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE REGULATORY ANALYST DATE 4/7/2017

Type or print name SARAH PRESLEY E-mail address: SPRESLEY@BCOPERATING.COM PHONE: (432) 684-9696

For State Use Only

APPROVED BY: Jaren Sharp TITLE Staff Mgr DATE 4-14-17
Conditions of Approval (if any):

Red Light 27-34 State Com #2H

Job Summary

Stage	Plug Depth	Cluster Depth			
		1	2	3	4
1	15,880'	15,860'	15830	15790	15750
2	15,730'	15,710'	15670	15635	15590
3	15,570'	15,544'	15510	15470	15435
4	15,410'	15,385'	15343	15310	15270
5	15,250'	15,230'	15190	15140	15110
6	15,090'	15,062'	15030	14990	14950
7	14,930'	14,907'	14875	14835	14790
8	14,770'	14,740'	14704	14670	14635
9	14,610'	14,580'	14542	14505	14470
10	14,450'	14,430'	14390	14350	14315
11	14,290'	14,270'	14230	14190	14160
12	14,130'	14,110'	14070	14030	14000
13	13,970'	13,950'	13910	13870	13830
14	13,810'	13,790'	13750	13718	13670
15	13,650'	13,630'	13590	13550	13510
16	13,490'	13,460'	13430	13390	13350
17	13,330'	13,295'	13265	13235	13190
18	13,170'	13,145'	13110	13076	13030
19	13,010'	12,990'	12950	12910	12870
20	12,850'	12,830'	12790	12750	12710
21	12,690'	12,670'	12640	12595	12550
22	12,530'	12,510'	12462	12420	12390
23	12,370'	12,350'	12310	12270	12230
24	12,210'	12,190'	12150	12110	12080
25	12,050'	12,030'	11990	11950	11910
26	11,890'	11,870'	11830	11790	11750
27	11,730'	11,705'	11670	11620	11590
28	11,570'	11,540'	11505	11470	11430
29	11410	11390	11350	11314	11270
30	11250	11230	11190	11150	11120
31	11090	11070	11025	10985	10950
32	10930	10912	10860	10826	10796
33	10770	10740	10705	10672	10640
34	10610	10572	10540	10510	10470
35	10450	10430	10400	10360	10310
36	10290	10270	10230	10200	10165
37	10130	10110	10066	10030	10000
38	9970	9950	9895	9860	9830
39	9810	9790	9740	9710	9670
40	9650	9625	9590	9550	9510
41	9490	9460	9430	9390	9350
42	9330	9312	9280	9245	9200
43	9170	9150	9110	9070	9030

Proppant 17,580,950 lbs
 Acid 1,146 bbls
 Fluid 393,044 bbls

Tubing 2 7/8" 8376'

Packer 8,376'