

**CONFIDENTIAL**

**NM OIL CONSERVATION**

Submit this form to:  
Two Offices  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT  
State of New Mexico  
Energy, Minerals and Natural Resources  
FEB 09 2017

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-43372  
2. Type of Lease  
 STATE  FEE  FEDERAL INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name  
Emerald PWU 20  
6. Well Number:  
62H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Devon Energy Production Company, L.P.

9. OGRID  
6137

10. Address of Operator  
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat  
Scanlon Draw; Bone Spring

12. Location	Unit Tr	Section	Township	Range	Lot	Feet from the	N S Line	Feet from the	E W Line	County
Surface:	M	20	19S	29E		1238	South	248	West	Eddy
BH:	P	20	19S	29E		1305	South	234	East	Eddy

13. Date Spudded: 10/29/15  
14. Date T.D. Reached: 11/11/15  
15. Date Rig Released: 11/16/15  
16. Date Completed (Ready to Produce): 1/18/17  
17. Elevations (DF and RKB, RT, GR, etc.): 3318' GL

18. Total Measured Depth of Well: 13783' MD, 8974' TVD  
19. Plug Back Measured Depth: 13690  
20. Was Directional Survey Made?: Yes  
21. Type Electric and Other Logs Run: Radial Cement Bond Log With Gamma Ray CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
9181'-13476', Bone Spring

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LBS/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUTTED
13.375"	54.5	349'	17.5"	501 sx Class C; circ 246 sx	
9.625"	40	3405'	12.25"	970 sx Cl H; 325 sx Cl C; circ 585 sx	
5.5"	17	13783'	8.75"	2205 sx Cl H; circ 0	TOC @ 650'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	8490'	

26. Perforation record (interval, size, and number)  
9181' - 13476', total 560 holes  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 9181'-13476'  
AMOUNT AND KIND MATERIAL USED: Acidize and frac in 23 stages. See detailed summary attached.

**28. PRODUCTION**

Date First Production: 1/18/17  
Production Method: Flowing  
Well Status: Producing

Date of Test: 1/24/17  
Hours Tested: 24  
Choke Size: [blank]  
Prod'n For Test Period: [blank]  
Oil - Bbl: 478  
Gas - MCF: 311  
Water - Bbl: 1065  
Gas - Oil Ratio: [blank]

Flow Tubing Press: 111 psi  
Casing Pressure: [blank] psi  
Calculated 24-Hour Rate: [blank]  
Oil - Bbl: [blank]  
Gas - MCF: [blank]  
Water - Bbl: [blank]  
Oil Gravity - API - (Corr.): [blank]

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold  
30. Test Witnessed By: [signature]

31. List Attachments: Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude: [blank] Longitude: [blank] NAD 1927-1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature: [signature] Printed Name: David Cook Title: Regulatory Specialist Date: 1/30/2017  
E-mail Address: David.Cook@dvn.com

