

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. RECEIVED FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>Lime Rock Resources II-A, L.P.</b> c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401		<sup>2</sup> OGRID Number <b>277558</b>
<sup>4</sup> API Number <b>30 - 015-41214</b>		<sup>3</sup> Reason for Filing Code/ Effective Date Recompleted to San Andres
<sup>5</sup> Pool Name <b>Red Lake, Queen-Grayburg-San Andres</b>	<sup>6</sup> Pool Code <b>51300</b>	
<sup>7</sup> Property Code <b>308943</b>	<sup>8</sup> Property Name <b>EAGLE 33 N FEDERAL</b>	<sup>9</sup> Well Number <b>26</b>

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	33	17-S	27-E		330	SOUTH	1750	WEST	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Use Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date READY	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
278421	<b>Holly Transportation, LLC</b> 1602 W. Main, Artesia, NM 88210	O
151618	<b>Frontier Field Service, LLC</b> 370 17 <sup>th</sup> St, Suite 2775, Denver, CO 80202	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 4/21/13	<sup>22</sup> Ready Date WO: 4/5/16	<sup>23</sup> TD 4604'	<sup>24</sup> PBTD 4532' (CBP@2765')	<sup>25</sup> Perforations 1430'-2626'	<sup>26</sup> DHC, MC DHC-4787
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12-1/4"	8-5/8" 24#	437'	280 sx		
7-7/8"	5-1/2" 17#	4585'	1600 sx		
	2-7/8" tubing	2688'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 4/6/17	<sup>32</sup> Gas Delivery Date 4/6/17	<sup>33</sup> Test Date 4/15/17	<sup>34</sup> Test Length 24 hours	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil (bbls) 245	<sup>39</sup> Water (bbls) 383	Gas (MCF) 50		<sup>41</sup> Test Method Pumping

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mike Pippin*

Printed name: Mike Pippin

Title: Petroleum Engineer - Agent

E-mail Address: mike@pippinllc.com

Date: 4/21/17

Phone: 505-327-4573

OIL CONSERVATION DIVISION

Approved by: *Raymond W. Rodanzy*

Title: *Geologist*

Approval Date: *4-25-17*

Pending BLM approvals will subsequently be reviewed and scanned

*RWP*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC026874B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
EAGLE 33 N FEDERAL 26

2. Name of Operator Contact: MIKE PIPPIN  
LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM

9. API Well No.  
30-015-41214

3a. Address  
C/O MIKE PIPPIN 3104 N. SULLIVAN  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 505-327-4573

10. Field and Pool or Exploratory Area  
RED LAKE, Q-GB-SA 51300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 33 T17S R27E SESW 330FSL 1750FWL

ARTESIA DISTRICT  
APR 25 2017

11. County or Parish, State  
EDDY COUNTY, NM

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS IS FOR A RECOMPLETION FROM YESO TO SAN ANDRES.

On 3/2/17, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 2765' & PT 5-1/2" csg & CBP to 4000 psi-OK. (Existing Yeso perfs are 2796'-4130'). On 3/14/17, perfed SA @ 2278'-2626' w/30-0.40" holes. On 3/30/17, treated new SA perfs w/1500 gal 15% HCL acid & fraced w/30,000# 100 mesh & 328,140# 40/70 WW sand in slick water. Set 5-1/2" CBP @ 2220' & PT-OK. Perfed SA @ 1800'-2151' w/37-0.40" holes. Treated new SA perfs w/1500 gal 15% HCL & fraced w/28,782# 100 mesh & 300,310# 40/70 WW sand in slick water. Set 5-1/2" CBP @ 1700' & PT-OK. Perfed SA @ 1430'-1541' w/25-0.40" holes. Treated new SA perfs w/1500 gal 15% HCL & fraced w/29,993# 100 mesh & 115,820# 40/70 WW sand in slick water. On 3/31/17, MIRUSU. Set capping CBP above top perf to change out wellhead. On 4/4/17, drilled capping CBP plug & CBPs @ 1700', & 2220', & CO to CBP @ 2765'. TOH. On 4/5/17, landed 2-7/8" 6.5#

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #372275 verified by the BLM Well Information System  
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 04/06/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Pending BLM approvals will  
subsequently be reviewed  
and scanned  
Ref.

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #372275 that would not fit on the form**

**32. Additional remarks, continued**

L-80 tbg @ 2688'. Released completion rig on 4/5/17. We have an approved State DHC order, DHC-4787. We plan to DHC this well following the approval of a BLM DHC application.