

- Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator BOPCO, LP 3. Address of Operator PO Box 2760 Midland, TX 79702 4. Well Location Unit Letter <u>A</u> : <u>145</u> feet from the <u>North</u> line and <u>400</u> feet from the <u>East</u> line Section <u>08</u> Township <u>25S</u> Range <u>30E</u> NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3235 GR		WELL API NO. 30-015-37937 5. Indicate Type of Lease STATE ☒ FEE ☐ 6. State Oil & Gas Lease No. B106780001 7. Lease Name or Unit Agreement Name Poker Lake Unit CVX JV PC 8. Well Number 007H 9. OGRID Number 260737 10. Pool name or Wildcat Corral Canyon; Bone Spring
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ TA status may be granted after a successful MIT test is performed. ☐ Contact the OCD to schedule the test so it may be witnessed. ☐
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13. Describe proposed or completed operations. (Clearly state all of starting any proposed work). SEE RULE 19.15.7.14 NM/ proposed completion or recompletion.

LAST PROD 2/1/2016

BOPCO, LP submits this sundry notice of intent to TA the referenced well for 5 years. Abandonment procedure is as follows:

1. Install & test rig anchors. MIRU workover unit. Blow well down
2. ND WH and NU 5K BOP. Close rams & test same to 1500 psi. Kill well as necessary w/2% KCl
3. POOH and LD rods, pump and tbg.
4. MIRU wireline RIH w/gauge ring and junk basket to 7,700'. Correlate depth to DV tool @ +/- 4,641'
5. RIH w/CCL and 10K CIBP for 5-1/2" csg. Set CIBP @ 7,740'. Tag plug to verify plug set.
6. Load csg w/2% KCl, pressure test CIBP to 500 psi
7. RIH w 4" bailer and CCL. Tag CIBP @ 7,740', dump bail 35' Class 'H' cmt. WOC 24 hrs.
8. Notify NMOCD and perform MIT.

Work to begin as soon as possible after approval. NMOCD will be prior to commencing operations

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tracie J Cherry* TITLE Regulatory Analyst DATE 04/20/2015 2017

Type or print name Tracie J Cherry E-mail address: tracie_cherry@xtoenergy.com PHONE: 432/528-8977

For State Use Only

APPROVED BY: *Richard Inge* TITLE COMPLIANCE OFFICER DATE 4/25/17

Conditions of Approval (if any):



PROPOSED

Schematic - Vertical with Perfs

Well Name: POKER LAKE UNIT CVX JV PC #007H (08-25-30)

API/ULI 3001537937	Accounting ID	Permit Number	State/Province New Mexico	County Eddy
Location	Spud Date 10/6/2010 05:30	Original KB Elevation (ft) 3,260.00	Gr Elev (ft) 3,235.00	KB-Ground Distance (ft) 25.00

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
24.9	24.9	0.1	Surface; 17 1/2 in; 700.0 ftKB
661.4	661.3	1.5	
789.0	788.9	1.9	Surface; 13 3/8 in; 700.0 ftKB
1,624.3	1,623.7	1.6	Intermediate; 11 in; 3,750.0 ftKB
3,654.2	3,652.6	1.6	Prod TOC @: 4,026.0; 10/31/2010
3,748.4	3,746.7	1.6	
4,596.1	4,594.2	1.1	DV Tool @: 4,640.7; 10/31/2010
4,647.0	4,645.1	1.0	Intermediate; 8 5/8 in; 3,750.0 ftKB
5,100.1	5,098.1	1.0	Cement; Auto cement plug; 4,640.7 ftKB
5,422.9	5,420.9	0.5	2-7/8" Standard Seating
5,992.1	5,990.1	1.2	Nipple; 2 7/8 in; 7,670.4 ftKB
6,160.1	6,158.0	1.3	Production; 7 7/8 in; 12,700.0 ftKB
6,524.0	6,521.8	0.8	Fresh Water
7,284.1	7,281.7	1.7	Perforated; 8,250.0-8,552.0 ftKB
7,349.4	7,347.0	1.7	Fresh Water
7,462.9	7,460.5	2.0	Perforated; 8,625.0-8,927.0 ftKB
7,567.9	7,565.4	2.1	Perforated; 9,000.0-9,302.0 ftKB
7,576.1	7,573.6	2.1	Fresh Water
7,649.3	7,646.7	2.0	Perforated; 9,375.0-9,677.0 ftKB
7,673.6	7,671.0	1.9	Fresh Water
7,680.1	7,677.5	1.9	Perforated; 10,125.0-10,427.0 ftKB
7,722.1	7,719.5	2.3	Fresh Water
8,388.5	8,149.7	91.9	Perforated; 10,500.0-10,802.0 ftKB
8,926.8	8,136.1	89.2	Fresh Water
9,000.0	8,136.8	89.6	Perforated; 10,875.0-11,177.0 ftKB
9,676.8	8,124.9	91.7	Perforated; 11,250.0-11,552.0 ftKB
10,125.0	8,122.0	89.9	Fresh Water
10,801.8	8,130.9	89.7	Perforated; 11,625.0-11,927.0 ftKB
11,250.0	8,122.7	91.4	Fresh Water
11,926.8	8,115.9	88.3	Fresh Water
12,375.0	8,120.0	94.4	Perforated; 12,000.0-12,302.0 ftKB
12,674.9	8,098.6	94.4	Fresh Water
12,700.1	8,096.6	94.4	Perforated; 12,375.0-12,675.0 ftKB
			Production; 5 1/2 in; 12,700.0 ftKB
			Open Hole; 4 3/4 in; 12,716.0 ftKB
			TD - Original Hole; 12,716.0 ftKB

KOP; 7,722.0; 10/20/2010
Cemented Bridge Plug;
7,705.0-7,745.0 ftKB;
4/13/2017

Bridge Plug - Permanent;
8,972.0-8,974.0 ftKB;
12/18/2014

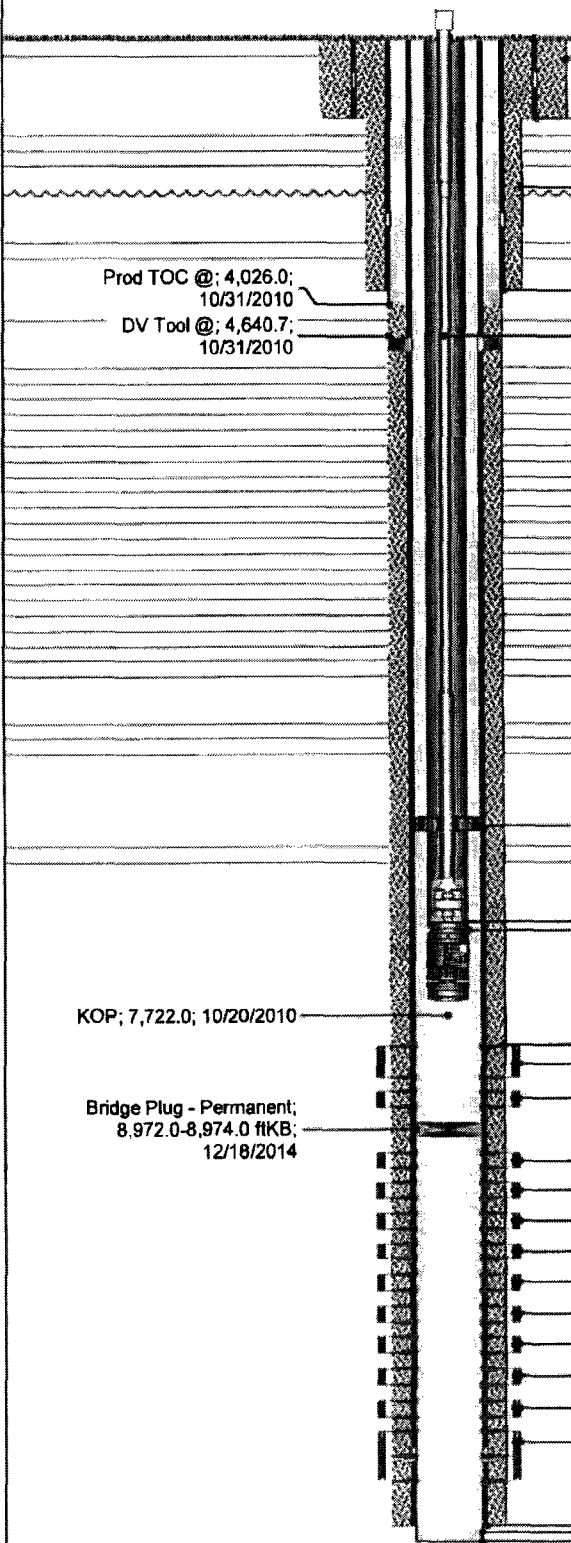


CURRENT

Schematic - Vertical with Perfs

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5,992.1	5,990.1	1.2	Rod; 3/4 in; -1.6 ftKB	
6,160.1	6,158.0	1.3	2-7/8" Standard Sealing Nipple; 2 7/8 in; 7,673.4 ftKB	
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