

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-03233
5. Indicate Type of Lease STATE X FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-5084-128
7. Lease Name or Unit Agreement Name W. Loco Hills G4S Unit Tr. 26
8. Well Number WLH G4S Unit #001
9. OGRID Number 372000
10. Pool name or Wildcat Loco Hills Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well X Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Pogo Oil & Gas Operating, Inc.	
3. Address of Operator 1515 Calle Sur, Ste. 174 Hobbs, New Mexico 88240 USA	
4. Well Location Unit Letter N 990 feet from the SOUTH line and 2310 feet from the WEST line Section 01 Township 18S Range 29E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3508' From Sea Level	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK X	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pogo Oil & Gas Operating Inc. rigged up on this shut-in well to fix hole in tbg and return to production. The pumping unit was upsized to a 640 unit to ensure adequate pump stroke to produce this well. Below is a list of procedural steps that were followed. This well is now an ACTIVE PRODUCER. Average well test since returning to production is 5 BOPD and 95 BWP. Actual work start date was 3/24/2017 and the well was returned to active production on 4/1/2017.

- 1) Cleaned location and tested anchors.
- 2) MIRU workover unit. ND wellhead. NU BOPs.
- 3) POOH with pump, rods, and tbg. Laid down 19 bad jts and replaced.
- 4) Set pkr at 2440' and place scale inhibitor over open hole section for 48 hrs to prevent future scaling problems.
- 5) Released pkr and POOH w/ tbg and pkr.
- 6) RIH w/ 2-7/8 J-55 6.4#/ft tbg open-ended to 2500', rods, and insert pump, replacing with new components as needed.
- 7) ND BOPs, NU wellhead.
- 8) Clean location and returned well to production. Move out workover unit and equipment.

Spud Date: Rig Release Date:
NM OIL CONSERVATION
ARTESIA DISTRICT
APR 26 2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

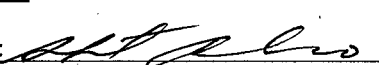
RECEIVED

SIGNATURE  TITLE **Operations Manager** DATE **4/12/2017**

Type or print name **Kyle Townsend**

E-mail address: **kyle@pogoresources.com** PHONE: **713-305-9886**

For State Use Only

APPROVED BY:  TITLE **Staff Mgr** DATE **4-26-17**
Conditions of Approval (if any):