

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Received on  
4/27/17  
NMOCD  
District II

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**NAB1711830411**

**OPERATOR**

Initial Report  Final Report

Name of Company	WPX Energy Inc/RK1 <i>241289</i>	Contact	Karolina Blaney
Address	5315 Buena Vista Dr.	Telephone No.	970 589 0743
Facility Name:	PIT SWD 001	Facility Type:	Well Pad

Surface Owner: Fee	Mineral Owner: Fee	API No. 30- 015-20993
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	4	23S	27E	832	FNL	1980	FWL	Eddy

Latitude: 32.33895587N Longitude: -104.19677819W

**NATURE OF RELEASE**

Type of Release: Produced Water	Volume of Release: 23 Bbls	Volume Recovered: 23 Bbls
Source of Release Transfer pump	Date and Hour of Occurrence 4/17/2017	Date and Hour of Discovery 4/17/2017 – 12:00 hrs MT
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? NMOCD Crystal Weaver & Michael Bratcher,	
By Whom? Karolina Blaney	Date and Hour: 4/17/2017 – 16:28 hrs MT	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\* N/A

Describe Cause of Problem and Remedial Action Taken.\*

The cause is mechanical failure; transfer pump failed which resulted in overfilling a tank. 23 bbls of produced water was spilled inside lined SPCC containment. All of the fluids were recovered. The containment liner was inspected immediately after the spill occurred. Based on the inspection, there is no evidence that the spilled fluids have left the containment.

Describe Area Affected and Cleanup Action Taken.\*

The environment was not impacted by this spill. All fluids were contained inside lined SPCC containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Karolina Blaney</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Karolina Blaney	Approved by Environmental Specialist: <i>Crystal Weaver</i>	
Title: Environmental Specialist	Approval Date: <b>4/27/17</b>	Expiration Date: <b>N/A</b>
E-mail Address: Karolina.blaney@wpxenergy.com	Conditions of Approval: <b>SEE BELOW</b>	Attached <input type="checkbox"/>
Date: 4/27/2017 Phone: 970-589-0743		

\* Attach Additional Sheets If Necessary

**COA:** It is OCD's understanding that all impacted material has been removed/replaced, the liner cleaned and inspected for integrity.

**2RP-4191**