District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

AMENDED REPORT

1220 S. St. Fran	cis Dr., Sa	nta Fe, NM 87:	505		Santa Fe, Nl	M 87505					
	I.	REQUI	EST FO	R ALL	OWABLE	AND AUT	HO	RIZATION	TO	FRANS	PORT
¹ Operator name and Address ² OGRID Number											
									246289		
3500 One Williams Center, MD 35 ³ Reason for Filing Code											
Tulsa, OK 74172 NW/ Octob										8, 2016	
			SOREHAND DANCH MOI FOAMD (CA					(S) Fool Code 76780			76700
	<u>5-4384</u>										
⁷ Property Code ⁸ Prope 316697			perty Nan	crty Name CAVERN 16 STATE					⁹ Well Number 001H		
II. ¹⁰ Surface Location											
Ul or lot no.		Township	Range	Latida	Feet from the	North/South	Line	Feet from the	Enst/	West line	County
1	16	235	27E	1.01 100	2310	S		200	W		EDDY
		ole Locatio				L		200			
UL or lot no.	Section		Range	I at Ida	Feet from the	North/South	tine	Feet from the	Fast/	West line	County
1	16	235	27E		2282	S	me	202	E		EDDY
						-			_		
12 Lse Code De Code		C-4-	5		¹⁵ C-129 Permit Number ¹⁶ (C-129 Effective Date 17		" C-1	C-129 Expiration Date	
-		Coole p Date									
		s Transpor	ters								
¹⁸ Transpor		¹⁹ Transporter Name								²⁰ O/G/W	
OGRID		and Address									
278421				HollyFre	ontier Refining	n & Marketir	in I	IC.			0
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· · · · · · · · ·					en mente a "auto - a	- MARIER	قاد نها	INCM			
		NM OIL CONSERVATION									
		ARTESIA DISTRICT									
		APR 2 6 2017									
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IV. Well Completion Data

IV. WellCul	inforction i	Jala					
		edy Date ²³ TD 6/2016 13,850 / TVD 9,11		¹⁴ PBTD 13,760	²⁸ Perforations 9,120' - 13,715'	²⁶ DHC, MC	
27 Hole Size		28 Casing & Tubing Size		29 Depth Se	et	³⁰ Sacks Cement	
SURFACE: 17-1/2"		13- 3/8"		0' 450'		410	
1ST INT: 12	-1/4*	9-5/8"		0' – 2,134	r -	590	
2ND INT: 8-3/4		7"		0' 9,442	2'	1030	
PROD LINER: 6"		4-1⁄2"		8,286' 13,	843'	445	

V. Well Test Data

³¹ Date New Oil 10/8/2016			³⁴ Test Length 16 days	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1,800		
³⁷ Choke Size 32	³⁸ Oil 1,162	³⁹ Water 2,741	⁴⁰ Gas 2,265		⁴¹ Test Method FLOWING		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie MHALD	en above is true and	OIL CONSERVATION DIVISION Approved by: aymond & Dalmy Title: Geologist.				
Title: Permitting Tech I			Approval Date: 4 - 27 - 17				
E-mail Address: Crystal.Futton@WP	XEnergy.com						
Date: 10/27/2016	Phone: (539)573-021	8					