Form 3160-5 (June 2015)

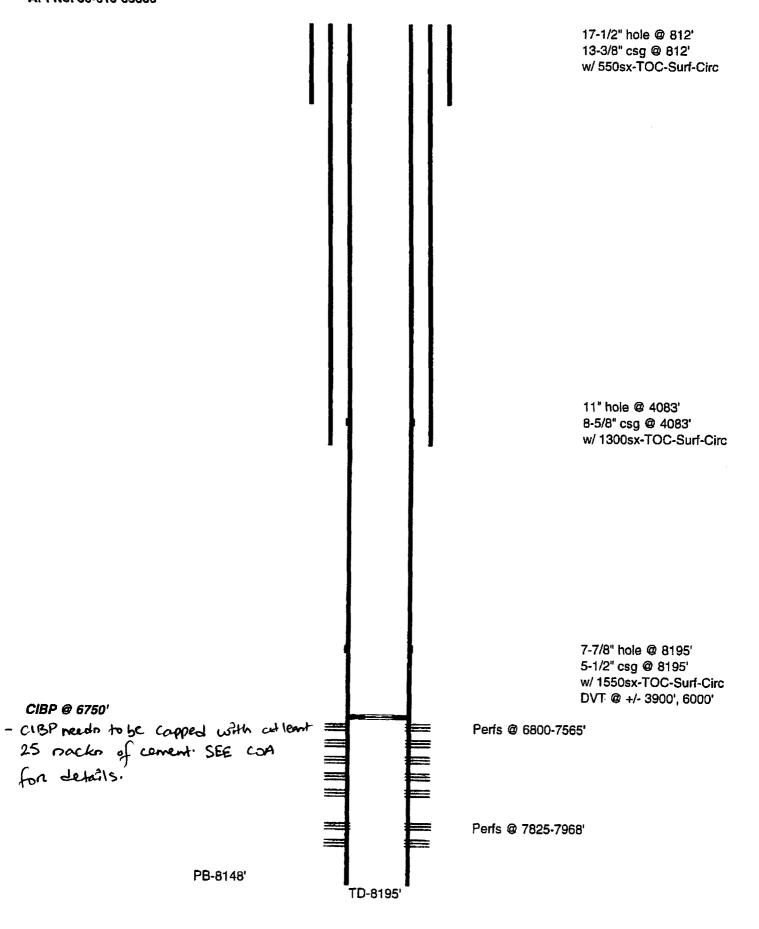
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

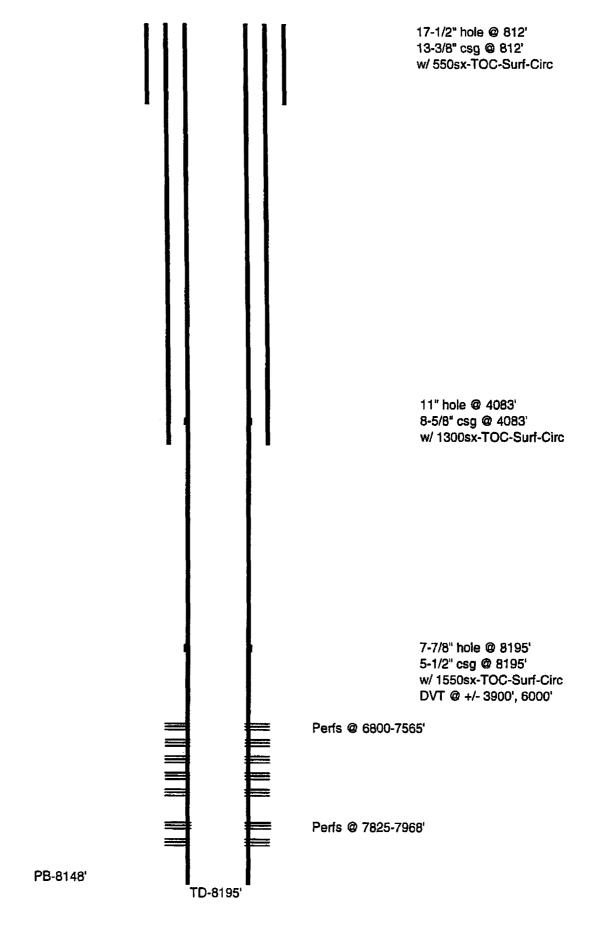
FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLAR'S DAD FIE ON DESCRIPTION OF THE CONTROL OF T

apandoned well	I. Use form 3160-3 (API	ט) זor sucn p	roposais	U Ar	tesia			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Oth			8. Well Name and No. PURE GOLD A 13					
2. Name of Operator Contact: DAVID STEV OXY USA INCORPORATED E-Mail: david_stewart@oxy.com			VART		9. API Well No. 30-015-35306-00-S1			
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3b. Phone No. Ph: 432.68			. (include area code 5.5717)	10. Field and Pool or Exploratory Area SAND DUNES			
4. Location of Well (Footage, Sec., T.			11. County or Parish, State					
Sec 21 T23S R31E SWNE 186			EDDY COUNTY, NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE C	F NOTICE,	REPORT, OR OT	HEF	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize ☐]		pen	☐ Product	☐ Production (Start/Resume)		Water Shut-Off	
☑ Notice of Intent	☐ Alter Casing	□ Нус	Iraulic Fracturing	□ Reclam	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	Subsequent Report ☐ Casing Repair ☐ N		v Construction	Recomp	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plans		g and Abandon		□ Temporarily Abandon			
	☐ Convert to Injection	vert to Injection Plug		☐ Water I	■ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. TD-8195' PBTD-8148' Perfs 6800-7968' ARTESIA DISTRICT								
OXY USA Inc respectfully requests to the temporarily abandon this well. OXY is currently working towards implementing a pilot water flood nine spot pattern, and the Pure Gold A Federal #13 is located just outside of the proposed pilot. Depending on the success of the response, OXY will likely expand the flood throughout the entire field which would include this well.								
1. POOH w/ prod. equipment, RIH & set CIBP @ +/-6750'. SEE ATTACHED FOR								
1. Notify BLM/NMOCD of casi	ONS OF AF	PR	.OVAL					
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30min. Accepted for record NMOCD 5/2/17								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #368845 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/07/2017 (17PP0338SE)								
Name (Printed/Typed) DAVID STEWART			Title REGULATORY ADVISOR					
Signature (Electronic Submission)			Date 03/06/2017APPRGVED					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By Mustala Hegyl Conditions of approval, if any, are attached. Approval of this notice does not warrant or		Title		IM ENGINEER		Date 4/25/2013		
certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		Office C	CARLSBAI	AND MANAGEMENT D FIELD OFFICE			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

OXY USA Inc. - Proposed Pure Gold A Federal #13 API No. 30-015-35306





BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing** or 35 feet of cement if placed with bailer.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a). The operator shall promptly plug and abandon wells in which oil or gas is not encountered in paying quantities.

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

- 1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.
- 2. Describes the temporary abandonment procedure.
- 3. Attaches a clear copy or the original of the pressure test chart.
- 4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Pure Gold A 13

- 1. Well may be approved to be TA/SI for a period of <u>1</u> year or until <u>Date: 04/25/2018</u> after successful MIT and subsequent report is submitted.
- 2. Must submit NOI to recomplete or NOI to P&A. Must be submitted by 04/25/2018
- 3. Contact BLM 24 hrs. prior to setting of plug so as it may be witnessed.