Form 3160-5 (Jane 2015)

TITED STATES DEPARAMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED | |
|---------------------------|---|
| OMB NO. 1004-0137 | |
| Expires: January 31, 2015 | K |

6. If Indian. Allottee or Tribe Name

| | 12 | 1 | 211 C.S. | zanuar v | |
|----|-------------|---|----------|----------|--|
| i, | Lease Seria | ı | No. | | |
| | NMI C06 | 4 | 490 | | |

| SUNDRY N | OTICES AND | REPORTS | ON WELLS |
|-----------------|--------------|------------------|-----------------|
| Do not use this | | | |
| abandoned well. | Use form 316 | 10-3 (APD) for : | such proposals. |

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | 7. If Unit or CA/Agreement, Name and/or No. |
|---------|---------------------------------------------|
| <i></i> | 8. Well Name and No. HACKBERRY HILLS 4 |
| | 9. API Well No. 30-015-10805-00-S1 |

| 1. Type of Well | | 8. Well Name and No. |
|------------------------------------------------------------------------|-----------------------------------|----------------------------------------|
| ☐ Oil Well Gas Well Other | | HACKBERRY HILLS 4 |
| 2. Name of Operator Contact: | 9. API Well No. | |
| READ & STEVENS INCORPORATEDE-Mail: kbarajas@i | 30-015-10805-00-S1 | |
| 3a. Address | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area |
| 000461 144 0000 | Ph: 575-622-3770 | HACKBERRY HILL |
| ROSWELL, NM 88202 | NM OIL CONSERVATION | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | ARTESIA DISTRICT | 11 County or Parish, State |
| Sec 22 T22S R26E SENW 2310FNL 1980FWL | MAY 0 4 2017 | EDDY COUNTY, NM |
| | WAI U * ZUI/ | |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE **RECEIVED**NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|-----------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|--|
| ☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice | ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection | ☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back | □ Production (Start/Resume) □ Reclamation ☒ Recomplete □ Temporarily Abandon □ Water Disposal | ☐ Water Shut-Off ☐ Well Integrity ☐ Other | |

Read & Stevens, Inc. proposes to recomplete the Hackberry Hills Federal #4 per the following:

MIRUCU. Blow well down., NUBOP. Release pkr. TOH w/tbg laying dwn 6 jnts. RUWL. TIH & correlate depth. Set 5 1/2" CIBP at 10,000'. Dump bail 35' cmt on top. TIH w/3 1/8" csg guns. Perforate Wolfcamp Carbonate at 9908' - 47' w/2 spf. Total of 58 holes. TOH & RDWL. TIH w/pkr, tbg. Set pkr @ 9850'. Swab test. RU acid crew. Load csg/tbg annulus pressuring to 500#. Hold pressure. Acidize Wolfcamp w/2000 gals 7 1/2" NeFe HCI spacing 50 ball sealers. Release backside pressure. RD acid crew. Swab/flow test. Place well on pump.

NDITIONS OF APPROVAL

| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #365550 verified by the BLM Well Information System For READ & STEVENS INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2017 (17PP0149SE) | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|--------|-----------------|-----------------|--|
| Name (Printed/I | vped) KELLY BARAJAS | Title | REPORT PREPARER | 7 | |
| Signature | (Electronic Submission) | Date | 01/31/2017 | * | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | |
| Approved By CHARLES NIMMER 1itlePETROLEUM ENGINEER Date 02/08/20: | | | | Date 02/08/2017 | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office | : Carlsbad | | |

^{13.} Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3UREAU OF LAND MANAGEMEN Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Production Zone Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. Subsequent Plug back Reporting: Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date work was completed.
- 7. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.