

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM94651

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA Agreement, Name and/or No.
NMNM136826

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CEDAR CANYON 28 27 FEDERAL COM 5H

2. Name of Operator

OXY USA INCORPORATED

Contact: JANA MENDIOLA

E-Mail: janalyn_mendiola@oxy.com

9. API Well No.

30-015-43645-00-X1

3a. Address

5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)

Ph: 432-685-5936

10. Field and Pool or Exploratory Area

PIERCE CROSSING-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T24S R29E SENE 1990FNL 180FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM-BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/26/16 drill 12-1/4" hole to 8200', 12/30/16. RIH & set 9-5/8" 47# L80 csg @ 8190', DVT @ 2966', ACP @ 2985' pump 40BFW spacer then cmt w/ 1510sx (829bbl) PPC w/ additives 10.2ppg 3.05 yield, pressure increased from 1105 to 1500#, continue pumping, rate down to 1/2 BPM @ 2500# after 954sx cmt, drop plug & displace, after 18bbbls pressure @ 4500#, stop pump, pressure dropped to 0, continue pumping @ 7bpm @ 1500#, reduce rate to 3.5bpm for last 30bbbls, pressure @ 1200#, no returns. Bump plug @ 1800#, increase pressure to 3100# to inflate pkr, already set, bled back 5bbl, WOC. Open DVT w/ 596#, establish good circulation, pump 2nd stage w/ 20BFW spacer w/ dye then cmt w/ 690sx (295bbl) PPC w/ additives 12.9ppg 1.66 yield followed by 210sx (50bbl) PPC w/ additives 14.8ppg 1.33 yield, followed by 210sx (37bbl) PPC w/ additives 14.8ppg 1.33 yield, drop plug, displace @ 705#, pressure up to 2311# & closed DVT, good circulation throughout cement job, no cmt to surface, estimated TOC @ 1050', WOC. 1/1/17 RUWL RIH w/ temp survey, TOC @ ~950', discuss plan forward. Install pack-off, test to 5000#. RIH w/ RBP & set @ 1500', test to 1500# for 15min,

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 04 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #369062 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 03/08/2017 at 03:08:19 PM

Name (Printed Typed) DAVID STEWART

Title REGULAR OIL ADJUTOR

Signature (Electronic Submission)

Date 03/08/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #369062 that would not fit on the form

32. Additional remarks, continued

good test. 1/2/17 ND BOP, install wellhead night cap and prepare rig for skid. 1/22/17 Skid rig from Cedar Canyon 28 Federal Com 9H to Cedar Canyon 28-27 Federal Com 5H. RU BOP, test @ 250# low 5000# high. RIH to 1500' & POOH w/ RBP. RIH & tag DVT, drill out DVT & cmt to 2980', wash down to firm cmt @ 8050'. Circ hole, test 9-5/8" casing to 1500# for 30 min, good test. 1/24/17 RIH w/ CBL, 1st stage TOC @ 6800', 2nd stage @ 960', communicate with BLM on results. Drill new formation to 8210', perform FIT test EMW=12.5ppg, good test.

1/25/17 Drill 8-1/2" hole to 9099', POOH, PU cement stinger & RIH to 8300' wash down w/ cmt stinger to 9089' & pump 1st kick off plug w/ 29bbl tuned spacer then cmt w/ 39bbl PPC, displace w/ 140bbl, circulate & observe 30bbl spacer to surf, POOH to 8150'. RIH to 8550' & pump 2nd kick off plug w/ 29bbl tuned spacer then cmt w/ 38bbl PPC, displace w/ 131bbl, circulate, no spacer to surf, POOH, WOC. 1/28/17 RIH to 7984' tag cmt stinger & drill through to 8093', confirm hard cement, consistent firm cmt at 8180', continue drilling 8-1/2" hole to 18714'M 8733'V 2/5/17. RIH w/ 5-1/2" 20# P110 liner csg @ 18704', TOL @ 8055'. Pump 50BFW spacer then cmt w/ 1790sx (528bbl) PPC w/ additives 13.2ppg 1.66 yield, full returns throughout job, circ 84sx (25bbl) cmt to surface, TOC @ 8055'. Install packoff, test to 5000#, good test. Install night cap, ND BOP. RD Rel Rig 2/9/17.