

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-015-43477
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name JIMMY KONE 05 24S 28E RB
		6. Well Number: 223H
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		
8. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID 228937
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240		11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
12. Location	Unit Ltr	Section
Surface:	I	0
BH:	L	0
Township	24S	28E
Range	24S	28E
Lot	2473	2283
Feet from the	S	320
N/S Line	E	W
Feet from the	EDDY	EDDY
13. Date Spudded 11/28/16	14. Date T.D. Reached 01/06/17	15. Date Rig Released 01/10/17
16. Date Completed (Ready to Produce) 02/18/17		17. Elevations (DF and RKB, RT, GR, etc.) 3043' GR
18. Total Measured Depth of Well 15247'		19. Plug Back Measured Depth 15227'
20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA
22. Producing Interval(s), of this completion - Top, Bottom, Name 10607 - 15082'; WOLFCAMP		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
See attached. 13.375	54.5 J55	619
9.625	40.0 J55	2608
7.625	29.7 P110	9772
7.00	29.0 P110	10592
5.50	20.0 P110	15227
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17.5	569 C	
12.25	852 C	
8.75	748 TX1	
8.75		
6.125	512 H	
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 10607 - 15082'; 21 stages, 6 clusters per/ 6 holes per @ 0.40"		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
10607-15082'	13,725,320 lbs sand.	
28. PRODUCTION		
Date First Production 02/18/17	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	
Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 03/03/17	Hours Tested 24	Choke Size 34/64
Prod'n For Test Period	Oil - Bbl 582	Gas - MCF 8704
Water - Bbl. 3432	Gas - Oil Ratio 14955	
Flow Tubing Press. --	Casing Pressure 2900	Calculated 24-Hour Rate
Oil - Bbl. 582	Gas - MCF 8704	Water - Bbl. 3432
Oil Gravity - API - (Corr.) 52.3		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		30. Test Witnessed By Carlos Perez
31. List Attachments DS, LOGS (sent prior); casing and cement (actual)		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Ava Monroe</i>	Printed Name Ava Monroe	Title Sr. Engineering Tech Date 04/27/17
E-mail Address amonroe@matadorresources.com		

[illegible]OIL OR GAS

IMPORTANT WATER SANDS

tion to which water rose in hole

No. 1 from _____ to _____

LITHOLOGY RECORD (Fig. 1, 118, 119, 120)

				Thickness
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[illegible]

