

MAY 08 2017

Submit One Copy To Appropriate District Office
District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 811 S. First St., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised November 3, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-23673
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-52865
7. Lease Name or Unit Agreement Name Runyan "30" State Com.
8. Well Number 1
9. OGRID Number 173413
10. Pool name or Wildcat Bunting Ranch Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
E. G. L. Resources, Inc.

3. Address of Operator
P. O. Box 10886, Midland, TX 79702

4. Well Location
 Unit Letter N : 990 feet from the South line and 1980 feet from the West line
 Section 30 Township 19-S Range 23-E NMPM _____ County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4,114' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
www.emnra.state.nm.us
 Current forms are available on our website and should be used when filing regulatory documents.

NO PERFORM REMEDIATION TEMPORARILY ABANDON OR ALTER CASING

OTHER:

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPERATIONS P AND A
 CASING/CEMENT JOB

Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. (See below)
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. (Not Applicable - See below)
- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. (Not Applicable - See below)
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. (Not Applicable - See below)
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. (Not Applicable - See below)
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) (Not Applicable - See below)
- All other environmental concerns have been addressed as per OCD rules. (There are no known environmental concerns to address)
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. (Note: Equipment left in place with landowner approval. All fluids were removed. See below.)
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

NOTE: The wellbore was turned over to the Surface Owner for use as a water well. An AFFIDAVIT OF RESPONSIBILITY: CONVERSION TO WATER WELL was submitted to the New Mexico Oil Conservation Division. The Affidavit states that "the landowner is responsible to complete plugging the well when he is finished using it for a water well, back fill pits, level location, and clear it of all junk."

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE John A. Langhoff TITLE Petroleum Engineer DATE May 4, 2017
 TYPE OR PRINT NAME John A. Langhoff E-MAIL: johnl@egresources.com PHONE: 432-687-6560
 For State Use Only
 APPROVED BY: Robert J. Beal TITLE COMPLIANCE OFFICER DATE 5/8/2017