

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

BUREAU OF LAND MANAGEMENT

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

ARTESIA DISTRICT

MAY 11 2017

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM54112
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: ERIN WORKMAN Email: Erin.workman@devn.com		6. If Indian, Allottee or Tribe Name
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 405-552-7970	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T19S R31E NENE 340FNL 340FEL		8. Well Name and No. STRAWBERRY 7 FEDERAL 7
		9. API Well No. 30-015-38485-00-S1
		10. Field and Pool or Exploratory Area HACKBERRY-BONE SPRING
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per Charles Nimmer, Devon Respectfully requests to submit complete procedure taken on the subject well.

Attachment: Procedures Attached!

AC 5-12-17  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #373211 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/20/2017 (17DLM1440SE)</b>	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 04/18/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>AGC 05/05/17</u>	CHARLES NIMMER Title PETROLEUM ENGINEER	Date 05/05/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Strawberry 7-7H

### Daily Summary:

3/14: - Load and test tubing to 500 PSI, held

3/15: -Set RBP at 7,752'

-Set packer, test RBP to 1,850 PSI good

-Csg pressured to 940 PSI

3/16: -Use packer to isolate hole in csg between 4,568' to 4,664'

3/17: -RIH and set packer @ 4,374', test csg to 1200 PSI good

-Complete cement job

3/20: -Pull packer

-Tag cement at 4,385'

-Drill out cement to 4,581'

3/21: -Drill cement from 4,518' to 4,615'

-Test from 4,592' to plug, test to 1,200 psi lost 260 psi in 7 min held steady at 940 psi

-Established injection rate of ½ BBL min at 1,850 psi

3/22: -RIH with CBP set @ 4,645'

-Pumped Halliburton Well Lock resin

3/25: -RIH tagged stringers @ 4,327'

-Drilled out to 4,640'

-Test to 1,300 PSI held tight for 30 min

- 3/27: -1,000 PSI on tbg and csg, blow down  
-Pressured up to 1,300 psi lost 10 psi in one hour  
-Blow down, pressured up to 300 psi gained 45 psi in 30 min
- 3/28: -Swab test, had .525 bbl entry in one hour  
-Pressured up to 2,400 psi lost 200 psi in 30 min (WOO)
- 3/30: -Pumped Halliburton Well Lock resin
- 4/1: -Tag up at 4,508'  
-Drill out Well Lock from 4,508' to 4,620'  
-Chart recorder, test at 1,200 psi for 30 min lost 10 psi  
-Test at 500 psi for 30 min
- 4/2: -Run charts for BLM  
-Rig up charts and test four times at 500 psi, and once at 1,000 psi, obtained good charts
- 4/3: -POOH with composite plug from 4,645'
- 4/6: -POOH with RBP from 7,750'
- 4/7: -RIH with tbg and BHA
- 4/8: -RIH with pump and rods
- 4/9: -Turn over to production