

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Pinto 36 State ARTESIA DISTRICT 6. Well Number: 7H- MAY 17 2017

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID RECEIVED 229137
8. Name of Operator COG Operating LLC	11. Pool name or Wildcat Penasco Draw;SA-Yeso (Assoc) 50270
10. Address of Operator One Concho Center, 600 W. Illinois Avenue Midland, TX 79701	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	36	18S	25E		150	South	1700	East	Eddy
BH:	B	36	18S	25E		255	North	1696	East	Eddy

13. Date Spudded 1/31/17	14. Date T.D. Reached 2/06/17	15. Date Rig Released 2/07/17	16. Date Completed (Ready to Produce) 4/1/17	17. Elevations (DF and RKB, RT, GR, etc.) 3473' GR
18. Total Measured Depth of Well 7425		19. Plug Back Measured Depth 7402		20. Was Directional Survey Made? Yes
22. Producing Interval(s), of this completion - Top, Bottom, Name 3558 - 8240 YESO				21. Type Electric and Other Logs Run CNL/Micro

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32#	1217	11	625sx	
5-1/2	17#	7425	7-7/8	1100sx	

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-7/8</td> <td>2780</td> <td> </td> </tr> </table>	SIZE	DEPTH SET	PACKER SET	2-7/8	2780	
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26. Perforation record (interval, size, and number) 2731 - 7350 .43 936 holes, Open	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2731 - 7350</td> <td>Acidize 26 stages w/102,816 gals 15% HCL. Frac w/4,945,122 gals slick wtr, 230,790 gals treated wtr, 1,564,850# 100 mesh sand, 2,528,640# 40/70 White snd, 526,660# 40/70 Garnet snd.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2731 - 7350	Acidize 26 stages w/102,816 gals 15% HCL. Frac w/4,945,122 gals slick wtr, 230,790 gals treated wtr, 1,564,850# 100 mesh sand, 2,528,640# 40/70 White snd, 526,660# 40/70 Garnet snd.												
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28. PRODUCTION							
Date First Production 4/6/17		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 4/9/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 304	Gas - MCF 398	Water - Bbl 1558	Gas - Oil Ratio 1309
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 304	Gas - MCF 398	Water - Bbl 1558	Oil Gravity - API - (Corr.) 38.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Ron Beasley
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31. List Attachments C-103, C-102, C-104, survey, C-144	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Kanicia Castillo	Title Lead Regulatory Analyst	Date 5/05/17
E-mail Address kcastillo@concho.com			

