	NMOCD					
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WI Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM2357 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well				·····	8. Well Name and No. FEDERAL HJ 3	
2. Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATION€-Mail: tina_huerta@eogresources.com					9. API Well No. 30-005-61420-	00-S1
3a. Address 105 SOUTH FOURTH STREI ARTESIA, NM 88210	(include area code) 10. Field and Pool or Explor 8-4168 PECOS SLOPE-ABC -4585					
Sec 31 T6S R26E NENW 990FNL 1980FWL			L CONSERVA RTESIA DISTRICT MAY 15 2017	CHAVES COU		
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE OI RECEIVED	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	🗆 New	traulic Fracturing Reclam V Construction Recom		lete arily Abandon	 Water Shut-Off Well Integrity Other
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Y Resources, Inc. is in the process of evaluating equipment at each of our well sites in order to obtain an accurate physical inventory, and we plan on having the field site audits completed by December 31, 2017. This location currently has out of service equipment present and will be evaluated during the audit process. This location is an economical well, but production of the well has been curtailed due to restraints at the Lucid Energy processing plant in Chaves County because of nitrogen issues. Currently, we produce this well on an average of one day each month. If Lucid Energy were to address and correct the nitrogen issue we would be able to produce this well on a regular basis, and we would then need the equipment present for production purposes. If a the time of the audit is determined that the site. We will have the additional sundry requesting that BLM allow us to keep this equipment at the site. We will have the additional sundry submitted for record for record for record in a sufficient marker is a submit during the site is equipment at the site. We will have the additional sundry submitted for record for record in th						
Name (Printed/Typed) TINA HUERTA			Title REGULATORY SPECIALIST			
Signature (Electronic Submission)			Date 05/03/20	017		
	THIS SPACE FOI	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By			Title		<u></u>	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			_
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department of	r agency of the United
(Instructions on page 2) ** BLM REV	/ISED ** BLM REVISED	** BLM R	EVISED ** BLN		** BLM REVISE	D **

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Additional data for EC transaction #374840 that would not fit on the form

32. Additional remarks, continued

to BLM-Roswell Field Office by January 31, 2018. Once the sundry has been submitted to BLM, we will await BLM approval or rejection of the request to leave equipment at the site.

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Included on this lease: Federal HJ #4 30-005-61484 K-31-6S-26E (1980 FSL & 1980 FWL) Federal HJ #5 30-005-61440 E-30-6S-26E (1980 FNL & 660 FWL) Federal HJ #6 30-005-61456 A-31-6S-26E (660 FNL & 660 FEL) Federal HJ #12 30-005-63127 L-31-6S-26E (1980 FSL & 660 FWL) Federal HJ #11 30-005-63091 G-31-6S-26E (2080 FNL & 1650 FEL) Federal HJ #13 30-005-63495 D-31-6S-26E (1180 FNL & 660 FWL)