

NMOCD

Artesia

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM18031

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
HUCKABAY TJ FEDERAL 19. API Well No.  
30-005-61631-00-S110. Field and Pool or Exploratory Area  
PECOS SLOPE-ABO11. County or Parish, State  
CHAVES COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
YATES PETROLEUM CORPORATIONContact: TINA HUERTA  
E-Mail: tina\_huerta@eogresources.com3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 575-748-4168  
Fx: 575-748-4168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T8S R26E SWSW 660FSL 660FWL

ARTESIA DISTRICT

MAY 15 2017

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources, Inc. is in the process of evaluating equipment at each of our well sites in order to obtain an accurate physical inventory, and we plan on having the field site audits completed by December 31, 2017. This location currently has out of service equipment present and will be evaluated during the audit process. This location is an economical well, but production of the well has been curtailed due to restraints at the Lucid Energy processing plant in Chaves County because of nitrogen issues. Currently, we produce this well on an average of one day each month. If Lucid Energy were to address and correct the nitrogen issue we would be able to produce this well on a regular basis, and we would then need the equipment present for production purposes at the time of the audit it is determined that the equipment is no longer needed at the site, we will notify BLM and begin the process to remove the equipment and haul it to a storage yard. If it is determined that this equipment needs to remain at the site, we will send in a sundry requesting that BLM allow us to keep this equipment at the site. We will have the additional sundry submitted

PC 5-16-17  
Accepted for record - NMOCDACCEPTED FOR  
RECORDNAME Ricky Flores  
NRS 05/08/17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #374631 verified by the BLM Well Information System

For YATES PETROLEUM CORPORATION, sent to the Roswell

Committed to AFMSS for processing by DAVID GLASS on 05/02/2017 (17DRG0183SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/02/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #374631 that would not fit on the form**

**32. Additional remarks, continued**

to BLM-Roswell Field Office by January 31, 2018. Once the sundry has been submitted to BLM, we will await BLM approval or rejection of the request to leave equipment at the site.

Included on this lease:

HUCKABAY TJ Federal #2 30-005-61744 D-19-8S-26E (330 FNL & 660 FWL)