

Submit 1 Copy To Appropriate District
Office

State of New Mexico

Form C-103

Revised July 18, 2013

Energy, Minerals and Natural Resources
NM OIL CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
MAY 26 2017
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

WELL API NO. 30-015-22096
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Empire Abo Unit
8. Well Number 183
9. OGRID Number 873
10. Pool name or Wildcat Empire; Abo (22040)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter K : 2370 feet from the South line and 1510 feet from the West line Section 01 Township 18S Range 27E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3594' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE WOULD LIKE TO COMPLETE THE FOLLOWING WORK: TA - VERBAL RIG IS ON SITE 04/20/17
Apache request a verbal to TA the well. WO results are not are not satisfactory to prolong a TA.

04/21/17 Found well @ 0#. RIH w/ 5-1/2" CIBP w/ 35' CMT on 2-7/8" J-55 TBG. Set CIBP @ 5532' & dump CMT. POOH to 5434'. Load CSG w/ F/W & test to 500# for 30 min. Bled down press. CIRC 125 bbls F/W w/ 55 gals of PKR fluid. RIH w/ all rods. SD. SI well. SDFWE. Prep to POOH laying down all rods & TBG. SDFN.

04/24/17 Found well @ 0#. POOH laying down all rods on to rod racks. Rods bad due to corrosion pitting throughout string. POOH laying down all 2-7/8" J-55 TBG on to pipe racks. All TBG good. ND BOP & NU wellhead. Top off CSG w/ PKR fluid & tested to 500# for 30 mins. Clean location. RDMOSU & pump truck. Prep to chart test well w/ OCD rep @ a later date. Final report. see attached chart

Empire Abo Unit is a former gas injection project. We are actively exploring feasibility of re-pressuring for water flood purposes. This evaluation involves extensive geology and engineering review of the entire unit. Without the proper geological analysis, we stand a chance to lose valuable resources by prematurely plugging the well at this time. We anticipate complete review by end of year 2017

Spud Date: 06/23/1977 Temporary Abandoned Status Approved Rig Release Date: 07/13/1977

Until 3/1/2021

LAST PROD 3/1/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Emily Follis TITLE Regulatory Analyst DATE 05/23/17

Type or print name Emily Follis E-mail address: emily.follis@apachecorp.com PHONE: (432) 818-1801

For State Use Only

APPROVED BY: Richard Nae TITLE COMPLIANCE OFFICER DATE 5/31/17
Conditions of Approval (if any):

