

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

NM OIL CONSERVATION

ARTESIA DISTRICT

MAY 30 2017

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-015-34831

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-4538

7. Lease Name or Unit Agreement Name

Saragossa 10 State

8. Well Number 003

9. OGRID Number
18917

10. Pool name or Wildcat

Happy Valley; Delaware #29665

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

PO Box 1518, Roswell, NM 88202

4. Well Location

Unit Letter A : 330 feet from the North line and 990 feet from the East line
Section 10 Township 23S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3292' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Recomplete Add PAY Delaware ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Inspect location. Test anchors and fill up 2 frac tanks w/2% KCL H2O and 1 frac tank w/fresh H2O.
2. MIRU PU.
3. TOH, LD production string.
4. TIH w/4 3/4" bit, csg scrapper, and 2 7/8" 8 rnd L80 6.5# workstring to PBTD (3123').
5. TIH. Set cmt retainer at 2582'. Squeeze existing perfs (2682'-2692') w/Class C Neat cmt. Sting out of retainer, PU 5' and reverse out. WOC.
6. Pressure test csg to 500 psi for 10 min.
7. MIRU WL. Run junk basket w/gauge ring to PBTD. Run GR-CCL. Perf from 2548'-2560' (2 JSPF, .41 holes).
8. Set pkr at 2448'. Acidize w/3000 gals of 15% HCL. Swab test well.
9. Frac w/46,000# (+/-) of 20/40 White sand and Cool Set sand.
10. Swab test well.
11. If testing is successful, turn well over to production department and place well back on production. If testing is un-successful, submit a NOI on next proposal.

Spud Date:

6/14/2006

Rig Release Date:

6/17/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

K. Barajas

TITLE Production/Regulatory

DATE 05/26/2017

Type or print name Kelly Barajas

E-mail address: kbarajas@read-stevens.com

PHONE: 575-624-3760

For State Use Only

APPROVED BY:

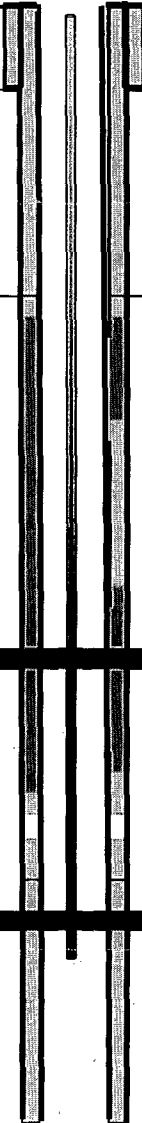
[Signature]

TITLE Staff Mgr

DATE 5-31-17

Conditions of Approval (if any):

RWP

General	Company: <i>Read & Stevens</i>		Prospect: <i>Happy Valley Deleware</i>				
	Well Name: <i>Saragossa 10 State #3</i>		TD (MD/TVD): <i>3200' TVD</i>				
	County: <i>Eddy</i>		Elevation: <i>3292' GL & KB</i>				
	State: <i>New Mexico</i>		Latitude & longitude: <i>32 19' 32", -104 16' 31" NAD83</i>				
	API Number: <i>30-015-34831</i>		Section-Township-Range: <i>SEC 10. T23S-R26E</i>				
	Directions:		Surface Location: <i>A-10-23S-26E 330 FNL 990FEL</i>				
		Bottom Hole Location: <i>A-10-23S-26E 330 FNL 990FEL</i>					
Formation		Depth		Casing Profile	Hole Size	Casing Specificaitons	Mud Program
		MD	TVD				
					12 1/4"	8 5/8 " 24# J55	
8 5/8" casing set @ 670'							
345 sks Circ to Surface							
TOC 933' CBL Log							
					7 7/8"	5 1/2" 15.5# J55	
Recommended Perfs Cherry Canyon / Two Fingers			2548'-2560'				
Existing Perfs							
Delaware/Cherry Canyon			2682'-2692'				
Recommended Cherry Cany			2726'				
PBSD- 3123'							
395sks Circ to Surface							
5 1/2" casing set @ 3165'							
Comments							