

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

NEW MEXICO OIL CONSERVATION DIVISION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 05 2017

RECEIVED

WELL API NO. 30-015-20257
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-14758
7. Lease Name or Unit Agreement Name King SWD
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3483'GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
EOG Y Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 9 Township 20S Range 25E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5/17/17 - MIRU. Tubing on slight vacuum. Casing had no pressure. Pumped 50 bbls brine down casing. Tubing and casing on vacuum. NU BOP.
- 5/18/17 - Released packer. Found hole in tubing. Hung up in DV tool at 8900 ft, Pulled 15 pts over and came free. Had a drag from 4333 ft - 4340 ft.
- 5/19/17 - Reamed through tight spot from 3950 ft - 4400 ft. Reamed through DV tool at 8900 ft.
- 5/22/17 - ND BOP. Circulated 200 bbls packer fluid at 2.5 BPM. No pressure. Pressure tested casing to 550 psi. Pressure increased to 620 psi due to packer fluid.
- 5/23/17 - Pressured to 500 psi for 30 min, good. 2-7/8 inch tubing and AS1-X nickel plated packer 10,185 ft.

Original MIT was obtained by NMOCD-Artesia.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE June 2, 2017

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Richard Case TITLE COMPLIANCE OFFICER DATE 6/6/17
Conditions of Approval (if any):