

OCD Artesia

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator Chevron U.S.A. Inc.

3a Address 6301 Deauville Blvd. Rm #N3002
Midland, TX 79706

3b Phone No. (include area code)
(432) 687-7279

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
2160' FSL & 1960' FEL, Sec 18, T 22S, R28E

5 Lease Serial No NMNM0415688A

6 If Indian, Allottee or Tribe Name

7 If Unit of CA Agreement, Name and/or No
8910124050

8 Well Name and No OLD INDIAN DRAW UNIT #37

9 API Well No 30-015-24573

10 Field and Pool or Exploratory Area
INDIAN DRAW; DELAWARE

11 Country or Parish State
EDDY CO., NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Temporarily Abandon
		<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2485 1. NOTIFY BLM 24 HRS BEFORE OPERATIONS.
 2. SET CIBP @ 2500' AND SPOT 60SX THRU TUBING ON TOP OR DUMPBAIL 35' OF CEMENT ON TOP. *WOC+TAG above 2260 (T. Del @ 2310/BOS)*
 3. CIRCULATE WELLBORE WITH MLF.
 4. SPOT 85SX OF CLASS "C" CEMENT FROM 455' SURFACE (SHOE/FWS/SURFACE)
 5. CLEAN LOCATION, CUT-OFF WELLHEAD, INSTALL DRY OLE MARKER AND TURNOVER FOR REMEDIATION

ALL FLUIDS WILL BE IN CLOSED SYSTEM.

Accepted for record
NMOCD
R.L.B.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 06 2017

14 I hereby certify that the foregoing is true and correct. Name (Printed Typed)
M. LEE ROARK lroark@chevron.com

Signature *M. Lee Roark*

PROJECT MANAGER
Title
Date 05/25/2017

RECEIVED

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title *Eng* Date *5/31/17*
 Office *WFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

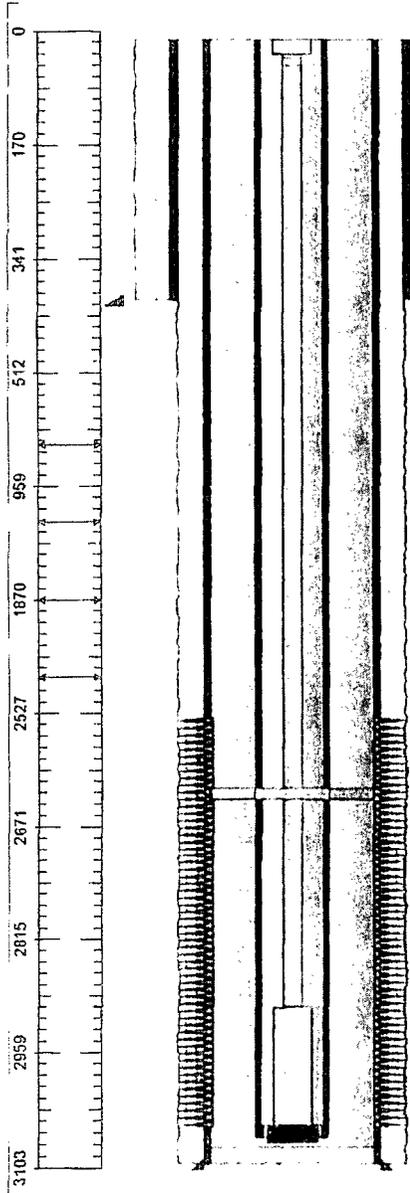
(Instructions on page 2)

CURRENT

Chevron U.S.A. Inc. Wellbore Diagram : OID UT 37 WSW



[Lease] OCA CARLSBAD FMT [Well No.] OLD INDIAN DRAW UT 37 WSW 37Z [Field] INDIAN DRAW
 [Location] 2160FSL1960FEL [Sec.] N/A [Blk] _____ [Survey] N/A
 [County] Eddy [St] New Mexico [Refno] DT8205 [API] 3001524573 [Cost Center] UCRE60100
 [Section] E028 [Township] 18 S [Range] S022 E
 [Current Status] ACTIVE [Dead Man Anchors Test Date] NONE
 [Directions] _____



Tubing String Quantity (Top-Bottom Depth) Desc

- 82 @(14-2623) J-55 2.875 OD/ Unknown Weight/Thread 2.441 ID 2.347 Drift-
- 1 @(2623-2626) Tubing Anchor/Catcher 2.875-
- 13 @(2626-3052) J-55 2.875 OD/ Unknown Weight/Thread 2.441 ID 2.347 Drift-
- 1 @(3052-3053) Seat Nipple - Standard (2.875) Cup Type-

Rod String Quantity (Top-Bottom Depth) Desc

- 1 @(14-36) 1.500 (1 1/2 in.) Spray Metal x 22-
- 1 @(36-42) 0.750 (3/4 in.) (Unknown) x 6 Rod Sub-
- 1 @(42-52) 0.750 (3/4 in.) (Unknown) x 10 Rod Sub-
- 114 @(52-2902) 0.750 (3/4 in.) (Unknown) x 25 Rod-
- 6 @(2902-3052) 1.500 (1 1/2 in.) (Unknown) x 25 Sinker Bar-
- 1 @(3052-3053) 1.000 (1 in.) (Unknown) x 1 Rod Sub-
- 1 @(3053-3073) Rod Pump (Insert) (NON-SERIALIZED) - 25-200-R H BC -0-0 (Bore = 2.00)-

Surface Casing (Top-Bottom Depth) Desc

- @(14-405) Wellbore Hole OD-12.2500-
- @(14-404) H-40 9.625 OD/ 32.30# Unknown Thread 9.001 ID 8.845 Drift-
- @(404-405) Casing Shoe (13.375 OD Casing)-
- @(14-405) Cement (behind Casing) 280sx CIC w/2% CaCl-

Production Casing (Top-Bottom Depth) Desc

- @(405-3100) Wellbore Hole OD- 8.7500-
- @(14-3099) J-55 7.000 OD/ 20.00# Unknown Thread 6.456 ID 6.331 Drift-
- @(3099-3100) Casing Shoe (7.000 OD Casing)-
- @(14-3100) Cement (behind Casing) 600sx CIC Lite. 400 CIC neat-
- @(2535-3053) Perforations - Delaware - 2spf-Open
- @(3079-3100) Plug - Cement-

[Ground Elevation (MSL)] 3084.00 [Spud Date] 09/11/1983 [Compl. Date] 01/01/1800
 [Well Depth Datum] Kelly Bushing [Elevation (MSL)] 3098.00 [Correction Factor] 14.00
 [Last Updated by] keii [Date] 05/13/2015
 [null] null [null] null

**WELLBORE DIAGRAM
 OLD INDIAN DRAW UNIT #37
 PROPOSED**

Created: 05/25/17 By: LRQS
 Updated: _____ By: _____
 Lease: OLD INDIAN DRAW UNIT
 Field: INDIAN DRAW
 Surf. Loc.: 2160' FSL & 1960' FEL
 Bot. Loc.: _____
 County: EDDY St.: NM
 Status: _____

Well #: 37 St. Lse: _____
 API: 30-015-24050
 Unit Ltr.: _____ Section: 18
 TSHR/Rng: T22S / R28E
 Pool Code: _____ OGRID: _____
 Directions: _____
 Chevno: _____

Surface Casing

Size: 9-5/8"
 Wt., Grd.: 32.3#
 Depth: 405'
 Sxs Cmt: 280
 Circulate: yes
 TOC: surface
 Hole Size: 12-1/4"

Spot 85sx of Class "C" Cement from 455'-
 surface, Verify cement at surface.
 (Shoe/FW/Surface)

*RsLR 179
 Cashie 710
 Del 2310*

MLF

Set CIBP#2500' and spot 60sx of
 Class "C" on top to cover
 Peris/B.Salt.

@ 2485'
 Tag above 2260

Production Casing

Size: 7"
 Wt., Grd.: 20#
 Depth: 3100'
 Sxs Cmt: 1000
 Circulate: yes
 TOC: surface
 Hole Size: 8-3/4"

Perfs: 2535'-3030' (OA)

PBTD 3060'
 TD 3100'

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.