

Submit 1 Copy To Appropriate District Office,
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-63684
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2055
7. Lease Name or Unit Agreement Name Boffin BKX State
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Loyds Canyon; Siluro-Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3839' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Y Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter J : 1500 feet from the South line and 1500 feet from the East line
 Section 16 Township 9S Range 27E NMPM Chaves County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore schematic of proposed completion or recompletion.

EOG Y Resources, Inc. plans to plug and abandon this well as follows:

- MIRU all safety equipment as needed.
- RIH with GR/JB to 6345'.
- Set a CIBP at 6340'. Spot a 95 sx Class "C" cement plug. This will cover top of the Wolfcamp, Cisco and Silurian perforations. WOC.
- Tag TOC. Spot a 25 sx Class "C" cement plug from 4729'-4869' covering top of the Abo.
- Spot a 25 sx Class "C" cement plug from 2502'-2622' covering top of Glorieta. *2676 TO 2502'*
- Spot a 25 sx Class "C" cement plug from 1055'-1165' covering top of the 8-5/8" casing shoe. WOC. *PERF @ 1454-50 TOC-1055' WOC & TAG*
- Tag TOC. *PERF @ 1454-50* Spot a 50 sx Class "C" cement plug from 483' up to surface covering 11-3/4" casing shoe and the surface.
- Cut off wellhead. Install dry hole marker and clean location.

Wellbore schematics attached

ADD PLUG @ 923' TO 823' COVERS QUEEN

Approved for plugging of well bore and liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under www.oemnr.state.nm.us/ocd.

Spud Date: Rig Release Date: OIL CONSERVATION ARTESIA DISTRICT MAY 30 2017

WELL MUST BE PLUGGED BY 5/30/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE May 26, 2017

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Robert J Baul TITLE COMPLIANCE OFFICER DATE 5/30/2017

Conditions of Approval (if any):

SEE ATTACHED POA'S

PWELL NAME: Boffin BKX State #1 FIELD: Siluro-Devonian

LOCATION: 1500' FSL & 1500' FEL 16-9S-27E Chaves Co.

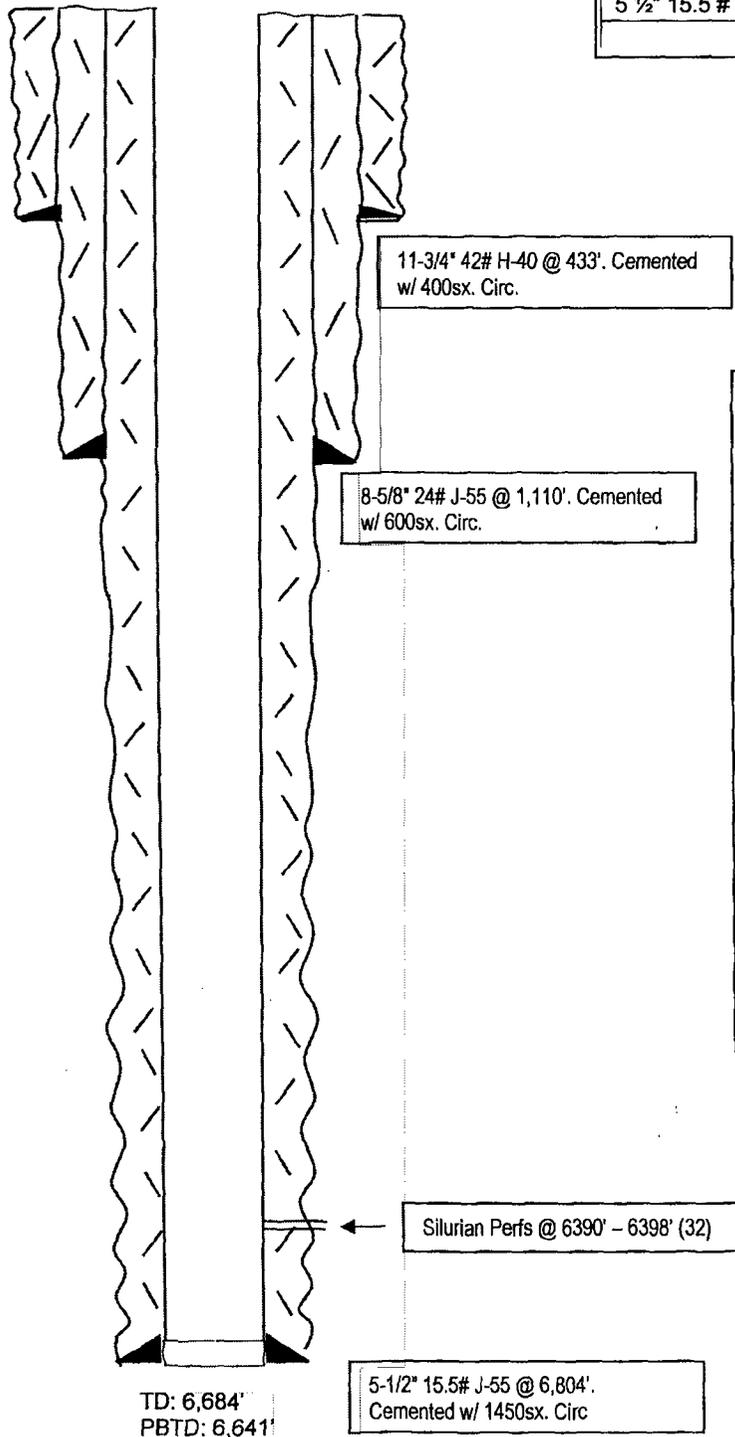
GL: 3,839' ZERO: KB:

SPUD DATE: 10/4/04 COMPLETION DATE: 12/6/04

COMMENTS: API No.: 30-005-63684

CASING PROGRAM

11 3/4" 42# H-40	433'
5 5/8" 24# J-55	1110'
5 1/2" 15.5 # J-55	6684'



Before

TOPS	
Yates	269'
7 Rivers	364'
Queen	873'
Penrose	972'
Grayburg	1103'
San Andres	1404'
Glorieta	2562'
Yeso	2626'
Tubb	4044'
ABO	4799'
Wolfcamp	5478'
Wolfcamp B	5530'
Spear	5816'
Cisco	6018'
Strawn	6150'
Miss	6300'
Siluro-Devonian	6384'

Not to Scale
04/13/17
SAA

WELL NAME: Boffin BKX State #1 FIELD: Siluro-Devonian

LOCATION: 1500' FSL & 1500' FEL 16-9S-27E Chaves Co.

GL: 3,839' ZERO: KB:

SPUD DATE: 10/4/04 COMPLETION DATE: 12/6/04

COMMENTS: API No.: 30-005-63684

CASING PROGRAM

11 3/4" 42# H-40	433'
5 5/8" 24# J-55	1110'
5 1/2" 15.5 # J-55	6684'

50sx class "C" plug from 483' to surface covering the 11-3/4" casing shoe and surface.

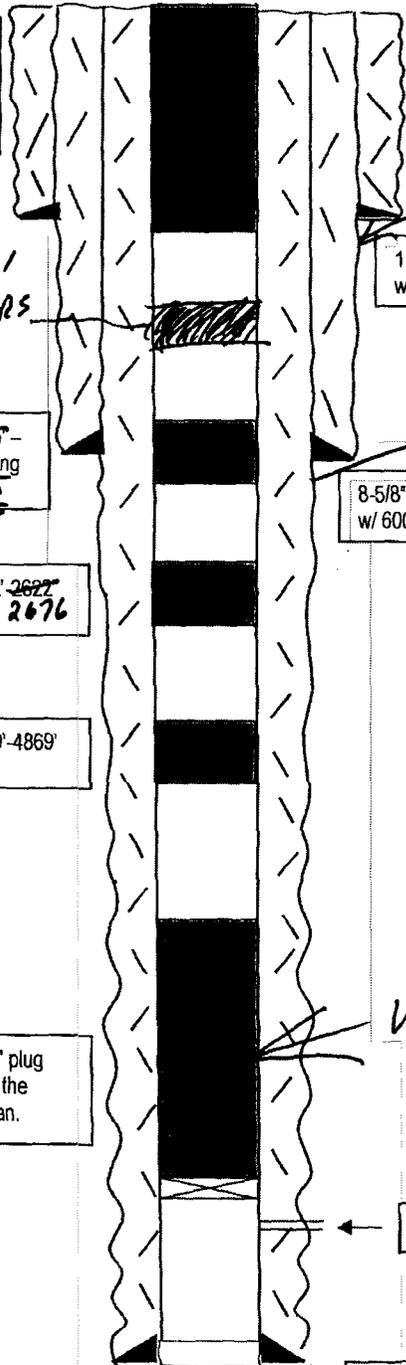
ADD PLUG @ 923' TO 823' - COVERS QUEEN

25sx class "C" plug from ~~1055'~~ 1103' - 1403' covering the 8-5/8" casing shoe. *1454 TO 1055 SAN ANDRES T SHOE GRAYBURG*

25sx class "C" plug from 2502' ~~2627'~~ covering the Glorieta - *YESO 2676*

25sx class "C" plug from 4729'-4869' covering the Abo.

CIBP @ 6,340'. 912' class "C" plug from 5,428' - 6,340' covering the Wolfcamp, Cisoco, and Silurian.



11-3/4" 42# H-40 @ 433'. Cemented w/ 400sx. Circ.

8-5/8" 24# J-55 @ 1,110'. Cemented w/ 600sx. Circ.

Silurian Perfs @ 6390' - 6398' (32)

5-1/2" 15.5# J-55 @ 6,804'. Cemented w/ 1450sx. Circ

TD: 6,684'
PBSD: 6,641'

After

TOPS	
Yates	269'
7 Rivers	364'
Queen	873' — 5
Penrose	972'
Grayburg	1103'
San Andres	1404' — 3-4
Glorieta	2562'
Yeso	2626' — 3
Tubb	4044'
ABO	4799' — 2
Wolfcamp	5478'
Wolfcamp B	5530'
Spear	5816'
Cisoco	6018'
Strawn	6150'
Miss	6300'
Siluro-Devonian	6384'

Not to Scale
04/13/17
SAA

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
7. Produced water **will not** be used during any part of the plugging operation.
8. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
9. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
10. **Class 'C' cement will be used above 7500 feet.**
11. **Class 'H' cement will be used below 7500 feet.**
12. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
13. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**
14. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
15. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**

16. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag)**.
17. No more than **3000'** is allowed between cement plugs in cased hole and **2000'** in open hole.
18. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash**--- (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
19. **If cement does not exist behind casing strings at recommended formation depths**, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County**

(SPECIAL CASES)

AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)