Sub Off	mit One Copy To Appropriate Distric	State of New MEXICO		Form C-103			
<u>Dis</u> 162	Energy, Minerals and Natural Resources N. French Dr., Hobbs, NM 88240			ral Resources	Revised November 3, 2011 WELL API NO.		
Dis				DIVISION	30-015-29583		
Dis	1220 South St. Francis Dr			5. Indicate Type			
	0 Rio Brazos Rd., Aztec, NM 87410 trict IV Santa Fe, NM 87505			6. State Oil & G			
	0 S. St. Francis Dr., Santa Fe, NM						
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Beretta 15 State	Com	
PROPOSALS.) 1. Type of Well: Oil Well S Gas Well Other					8. Well Number 2		
2. Name of Operator					9. OGRID Number		
DEVON ENERGY PRODUCTION CO LP					6137		
3. Address of Operator PO BOX 250, ARTESIA, NM 88211					10. Pool name or Wildcat Carlsbad;Morrow, South (Gas)		
4. Well Location							
Unit Letter <u>G</u> : <u>2180</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line							
Section <u>15</u> Township <u>23S</u> Range <u>26E</u> NMPM County <u>EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3335' KB; 3317' GL;							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
	RFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K 🗆	ALTERING CASING	
						P AND A	
PU	LL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	Т ЈОВ		
	HER:				eady for OCD insp		
	All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the <u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION (</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u> 							
						ER LOCATION OR	
						VELDED OR	
	The location has been leveled	as nearly as possible to origin	al grou	nd contour and has	been cleared of all	junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.							
\times	If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.							
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have							
to be removed.)							
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 							
retrieved flow lines and pipelines.							
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well							
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.							
SIGNATURE							
T 17		/					
	PE OR PRINT NAMEDenis	e Menoua E-MAIL: <u>den</u>	use.mer	ioud@dvn.com	PHONE:575	-/40-2344	
• 10	PROVED BY: Kalunt	h. al	TI E A •	aDII ANAR &	FFICER	DATE 6/13/2017	
	ditions of Approval (if any):	11 11		FIT MARCE ()		DAIL VIIVIAU	

Conditions of Approval (if any):