1625 N. French Dr		State of New Mexico			Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO. 30-015-43827			
811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION		5. Indicate Type of I			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr.		STATE	FEE		
<u>District IV</u> - (505) 476-3460		Santa Fe, NM 87505		6. State Oil & Gas L			
	s Dr., Santa Fe, NM						
		CES AND REPORTS			7. Lease Name or U	nit Agreement Name	
DIFFERENT RES		ATION FOR PERMIT" (FO			WARREN 25	23S 27E RB	
PROPOSALS.) 1, Type of We	ell: Oil Well 🔲	Gas Well 🕅 Other	as Well 🔀 Other			8. Well Number 203H	
	perator R PRODUCTION	COMPANY	OMPANY			9. OGRID Number 228937	
3. Address of					10. Pool name or Wildcat		
5400 L	BJ FREEWAY,	STE 1500, DA	LLAS, TX	75240	PURPLE SAGE	;WOLFCAMP (GAS	
4. Well Locati	ion	· · · · · · · · · · · · · · · · · · ·					
Unit I		<u>276</u> feet from th		line and2		•	
Sectio	on 25	Township 2		e 27E		County EDDY	
		11. Elevation (Show	whether DR, R. 3115' GI				
<u>e de la composition de la com</u>	<u>, , , , , , , , , , , , , , , , , , , </u>			· · · · · · · · · · · · · · · · · · ·			
	12. Check A	ppropriate Box to	Indicate Nati	ure of Notice,	Report or Other Da	ata	
	NOTICE OF IN	TENTION TO:		SUB	SEQUENT REPO	DRT OF:	
PERFORM RE	EMEDIAL WORK 🗌	PLUG AND ABANDO	ОМ 🔲 🛛 🖡 Р	EMEDIAL WOR	K 🗌 Al	_TERING CASING	
TEMPORARIL	Y ABANDON	CHANGE PLANS	_	OMMENCE DRI	ILLING OPNS.	AND A	
PULL OR ALTI		MULTIPLE COMPL		ASING/CEMEN	Т ЈОВ 🔲		
DOWNHOLE (							
CLOSED-LOO OTHER:	P SYSTEM			THER:	Perf, frac,	produce 🗖	
OTTIER.					$1 \cup 1 \cup$		
	be proposed or compl	eted operations. (Clea					
13. Descrit			rly state all per	tinent details, and	d give pertinent dates, i mpletions: Attach well	including estimated da	
13. Descrit of start		rk). SEE RULE 19.15	rly state all per	tinent details, and	d give pertinent dates, i	including estimated da	
13. Describ of start propose	ting any proposed wo	rk). SEE RULE 19.15	arly state all per 5.7.14 NMAC.	tinent details, and For Multiple Co	d give pertinent dates, i mpletions: Attach well	including estimated da	
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