

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-40207
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Coral PWU 28
6. Well Number:
3H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Parkway; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	28	19S	29E		330	South	1675	East	Eddy
BH:	B	28	19S	29E		312	North	1653	East	Eddy

13. Date Spudded 7/2/12
14. Date T.D. Reached 7/22/12
15. Date Rig Released 7/24/12
16. Date Completed (Ready to Produce) 10/8/12
17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well
12302 MD, 7915 TVD
19. Plug Back Measured Depth
12292
20. Was Directional Survey Made?
Yes
21. Type Electric and Other Logs Run
CBL; CNL; IND; Caliper

22. Producing Interval(s), of this completion - Top, Bottom, Name
8500-12262, Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	308'	17 1/2"	430 sx Halcem C; Circ 44sx to surf	
9 5/8"	40#	3,185'	12 1/4"	780sx HLC, 315sx Halcem C; Circ 72 sx to surf	
5 1/2"	17#	12,295'	8 3/4"	205sx H, 430 sx H, 1210xs H	TOC @ 3270'

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7,846'	

26. Perforation record (interval, size, and number)
8500 - 12262, total 175 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 8500-12262
AMOUNT AND KIND MATERIAL USED Acidize and frac in 5 stages. See detailed summary attached.

PRODUCTION

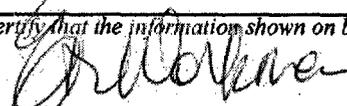
Date First Production 10/8/12
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing
Date of Test 10/8/12
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 180
Gas - MCF 240
Water - Bbl. 850
Gas - Oil Ratio 1333.333
Flow Tubing Press. 400# psi
Casing Pressure 500# psi
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Latitude Longitude NAD 1927 1983
Signature  Printed Name Erin Workman Title Regulatory Analyst Date 6/21/2017
E-mail Address Erin.Workman@dvnm.com

