State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S. St. Fra	ncis Dr.,	Santa F	e, NM	87505		20 South St. Santa Fe, N		r.					AMENDED REPORT	
	I,			EST FO	OR ALI	LOWABLE	AND AU	THO	<del></del>			TRAN	SPORT	
<sup>1</sup> Operator 1 Mewbourne				<sup>2</sup> OGI										
PO Box 527		<sup>3</sup> Reason for Filing Cod						fective Date						
Hobbs, NM  API Numb	~~~~~	Fest Allowable					able / 06/ ool Code	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~						
API Number  5 Pool Name  On - 015-44064  Purple Sage; Wolfcamp (Gas)							98220						•	
<sup>7</sup> Property (	ck Spur 27 W0	9 Well Number CN State Com 2H												
II. 10 Su														
Ul or lot no. C	27	2	4S	Range 28E	Lot Idn	Feet from the 250	North/South Line North		Feet from the 1590		East/West line West		County Eddy	
	ttom H				,	,			,					
UL or lot no. N	Section To		nship 48	ip Range Lot 28E		Feet from the	North/South line South		Feet from the 1			West line West	e County Eddy	
12 Lse Code	e <sup>ii</sup> Producii		lethod "Gas Co		onnection 15 C-129 Pe				C-129 Effective D				129 Expiration Date	
S	Code Flowing			Date				<u> </u>						
		d Gas Transporters												
<sup>18</sup> Transpo OGRID						<sup>19</sup> Transporter Name and Address							<sup>26</sup> O/G/W	
311333	311333				Bridger Logistics, LLC 2009 Chenault Drive, Suite 100									
	Carrollton, TX 75006													
282301	Crestwood New Mexico Pipeline 801 Cherry Street										G			
	Suite 3800													
		Fort Worth, TX 76102												
2.1	::1													
				***************************************	····				· · · · · · · · · · · · · · · · · · ·					
IV. Well Completion Data  21 Spud Date 22 Ready Date 23 TD							<sup>24</sup> PBTD <sup>25</sup> Perforations					<sup>26</sup> DHC, MC		
04/17/2017		6-27				14380' 75			9827' - 143					
<sup>27</sup> Hole Siz				g & Tubi	& Tubing Size		29 Depth Se		et		<sup>30</sup> Sacks Cement			
17 1/2"					13 %"		402'					530		
12 ¼"			+-	<del></del>	9 3/4"		2484'						780	
										_	1050			
8 3/4"					7"	7"		9826'						
			4	1/4" Liner		9080'-14340'		10'				294		
V. Well  31 Date New	<del></del>			ary Date	33	Test Date	¥ Test Lengt		h 35 Th		og. Pressure		<sup>36</sup> Csg. Pressure	
Date New Oil		(Jas	32 Gas Delivery Date			rest Date	rest Exag.		108.1165011		33414	Cog. 17 coole		
<sup>37</sup> Choke Size		36 Oil		1	† 7	9 Water	46 Gas			1			41 Test Method	
			······································											
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and								_	OIL C	ONSER	VATIO	N DIVISI	ION	
complete to the	e is true and													
Signature:	20	Approved by armored M. Talann												
Printed name		Title:												
Jackie Lathan Title:		Approval Date: (2-17-17)												
Regulatory E-mail Addre				<u> </u>	~~									
jlathan@mew		om		one:			<b>.</b>							
Date: 06/					,		^							
<u> </u>	27/2017		157	5-393-590	·····		Test	All	owat	ole ex	xpire	es <b>Se</b>	pt 27, 2017	