District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## NM OIL CONSERVATION

ARTESIA DISTRICT

JUN 1 3 2017 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

**Energy Minerals and Natural Resources** 

**Oil Conservation Division** 

## **Release Notification and Corrective Action**

NAB1718135920		OPERATOR	🛛 Initial Report	Final Report			
Name of Company	OGRID Number	Contact					
EOG Y Resources, Inc.	25575	Robert Asher					
Address		Telephone No.		· · · · · · · · · · · · · · · · · · ·			
104 S. 4 <sup>th</sup> Street		575-748-1471					
Facility Name		Facility Type					
Sears BRS #2H		Battery					
Surface Owner	Min and Owner	-					
Surface Owner	Mineral Owner	•	API No.				
Fee	Fee		30-015-41583				
	LOCATIO	ON OF RELEASE					

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	21	185	26E	300	North	220	West	Eddy

Latitude 32.73985 Longitude 104.39485

## NATURE OF RELEASE Volume of Release

Type of Release	Volume of Release		Recovered			
Produced Water	5 B/PW	5 BPW				
Source of Release	Date and Hour of Oc		Hour of Discovery			
Steel production line	5/19/2017; AM	5/19/201	7; AM			
Was Immediate Notice Given?	If YES, To Whom?					
🗌 Yes 🔲 No 🖾 Not	Required NA					
By Whom?	Date and Hour					
NA	NA					
Was a Watercourse Reached?	If YES, Volume Imp	ecting the Watercourse.				
🗌 Yes 🛛 No		-				
If a Watercourse was Impacted, Describe Fully.*	L					
h a watercourse was impacted, Describe Fully.						
Describe Cause of Problem and Remedial Action Taken.*						
A steel production line within the battery developed a hole caus	ing the release. Closed valves to i	solate the leak, vacuum tr	uck(s) and roustabout crews			
were called.	0	•				
Describe Area Affected and Cleanup Action Taken.*						
An approximate area of 40' X 10' within the lined/bermed ba	ttery. All released produced wate	r was recovered using a v	acuum truck (100%).			
Roustabout crew repaired the line. Depth to Ground Water:						
Area: No, Distance to Surface Water Body: >1000', SITE R						
water was recovered, EOG Y Resources requests closure.		• •	-			
I hereby certify that the information given above is true and cor						
regulations all operators are required to report and/or file certain						
public health or the environment. The acceptance of a C-141 re						
should their operations have failed to adequately investigate and						
or the environment. In addition, NMOCD acceptance of a C-14	1 report does not relieve the operation	tor of responsibility for c	compliance with any other			
federal, state, or local laws and/or regulations.						
$\cap \cap$ .	OIL	CONSERVATION	DIVISION			
		$\wedge$				
Signature:		()				
	Approved by Environm	ental Specialist	RTKVVVV TV			
Printed Name: Robert Asher			044.40			
	1114	Min				
Title: Environmental Supervisor	Approval Date:	Expiration	Date: N/PI			
E-mail AddressRobert_Asher@eogresources.com	Conditions of Approval					
12-man Audress Court Asher a cogresources.com		- 101	Attached			
Date: June 13, 2017 Phone: 575-748-4217	200	-INAL				
	Please refer to the New Me					
Attach Additional Sheets If Necessary			20D 11111			
	Conservation Division Webs	ite for	UNF. 4AII			
updated form(s) at:						
http://www.emnrd.state.nm.us/						
OCD/ forms.html Thank you						