SUNDAY	PARTMENT OF THE INT UREAU OF LAND MANAGE NOTICES AND REPORT	MENT INIV	/IOCD - rtesia		O. 1004-0137 anuary 31, 2018
Do not use this	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. SHOCKER 20 FEDERAL COM 1H	
Contact: BRIAN MAIORINO     COG OPERATING LLC E-Mail: bmaiorino@concho.com				9. API Well No. 30-015-36430	
3a. Address       3b. Phone No. (include area code)         ONE CONCHO CENTER 600 W. ILLINOIS AVE       Ph: 432-221-0467				10. Field and Pool or Exploratory Area WILLOW LAKE;BONE SPRING	
MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 20 T25S R29E NWSW 1750FSL 330FWL			EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	F NOTICE, R	EPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Productio	n (Start/Resume)	U Water Shut-Off
	Alter Casing	Hydraulic Fracturing	🗖 Reclamat	ion	Well Integrity
Subsequent Report	Casing Repair	New Construction	🗖 Recomple	ete	☑ Other Venting and/or Fla
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back			ng
tollowing completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Actual gas flared at the Shock NOI Submission #358319	t operations. If the operation result bandonment Notices must be filed inal inspection.	ts in a multiple completion or reco only after all requirements, includi	mpletion in a ne	w interval, a Form 316	filed within 30 days 0-4 must be filed once and the operator has
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## Additional data for EC transaction #370445 that would not fit on the form

32. Additional remarks, continued

February: 270 mcf