

NM OIL CONSERVATION

Amended to correct Range

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1090 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		ARTESIA DISTRICT State of New Mexico Energy, Minerals and Natural Resources JUL 05 2017 Oil Conservation Division RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-015-44052			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name TERLINGUA 23 STATE 6. Well Number 501H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator EOG RESOURCES INC				9. OGRID 7377	
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702				11. Pool name or Wildcat SANTO NINO; BONE SPRING	
12. Location	Unit Tr	Section	Township	Range	Lot
Surface:	P	23	18S	29E	
Bbl:	A	23	18S	29E	
13. Date Spudded	14. Date T D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
03/24/2017	04/15/2017	04/17/2017		05/28/2017	
18. Total Measured Depth of Well MD 12,750' TVD 7906'		19. Plug Back Measured Depth 12646'		20. Was Directional Survey Made? YES	
				21. Type Electric and Other Logs Run None	
22. Producing Interval(s), of this completion - Top, Bottom, Name					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 J55	507'	17 1/2"	1050 CL C/Circ	
9 5/8"	40 HCL 55	3115'	12 1/4"	1445 CL C/CIRC	
5 1/2"	17 HCP 110	12736'	8 3/4"	2240 CL C & H/CIRC	
24 LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25 TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 8172-12646' 3 1/8" 1300 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8172-12646' Frac w/11,775,316lbs proppant, 217,153bbls load flt		
28 PRODUCTION					
Date First Production 05/28/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift		Well Status (Prod. or Shut-in) Production	
Date of Test 06/18/2017	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 382	Gas - MCF 404
Flow Tubing Press 150	Casing Pressure 1236	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl 1597
					Gas - Oil Ratio 1059
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By
31. List Attachments C-102, C-103, C-104, Directional Survey, as-completed plat					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Kay Maddox</i>		Printed Name Kay Maddox		Title Regulatory Analyst	
E-mail Address kay_maddox@eogresources.com				Date 06/20/17	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	Rustler	218"	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt		662"	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		983'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		1133'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		1515'	T. Devonian	T. Cliff House	T. Leadville
T. Queen		2110'	T. Silurian	T. Menefee	T. Madison
T. Grayburg			T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		2967'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta			T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash	T. Dakota	
T. Tubb			T. Delaware Sand	T. Morrison	
T. Drinkard			T. Bone Springs	T. Todilto	
T. Abo			T. 1st BS Sand	T. Entrada	
T. Wolfcamp			T. 2nd BS Sand	T. Wingate	
T. Penn			T. 3rd BS Sand	T. Chinle	
T. Cisco (Bough C)			T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology