Form 31:50-5 (June 2013)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM89819 6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on page 2
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. POKER LAKE 18 1		
Name of Operator					9. API Well No. 30-015-27453-00-S1		
3a. Address	3b. Phone No. (include area code) Ph: 432-686-3658			 Field and Pool or Exploratory Area NW POKER LAKE 			
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T			11. County or Parish, State				
Sec 18 T24S R31E SENW			EDDY COUNT				
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deep	pen	☑ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing		☐ Hydraulic Fracturing		ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		_	arily Abandon		
13. Describe Proposed or Completed Ope	Convert to Injection		☐ Plug Back		Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Complete the strength of the complete that the site is ready for final Complete the complete that the site is ready for final Complete the complete that the site is ready for final Complete the complete that the site is ready for final Complete the complete that the site is ready for final Complete the complete that the c	k will be performed or provide operations. If the operation resonandonment Notices must be file inal inspection.	the Bond No. or sults in a multiple	file with BLM/BI e completion or rec	A. Required sul completion in a r	bsequent reports must be new interval, a Form 3160	filed within 30 days 0-4 must be filed once	
06/19/2017 Put well Back on	Production		NM OIL 4	ONOFOV	ATION		
NM OIL CONSE ARTESIA DIST							
6/20/2017 24 Hr Well Test: 17 BOPD, 97 BWPD,70 MCF			JUL 0 5 2017				
ECONOMIC JUSTIFICATION		JOL 0 9 2017					
TOTAL COST OF WORKOVE WI 100% NRI 87.5% ROYALTY (12.5%) + TAXES NET OIL TO EOG @ 17 BOP	RECEIVED						
NET OIL TO LOO @ 17 BOT	D = 13.41 BO	Accepte	d for record・ フー 6 -				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For EOG RESOUR	RCES INCORF	ORATED, sent t	o the Carlsba	d		
Name (Printed/Typed) KAY MADDOX			Title REGU	LATORY AN	ALYST		
Signature (Electronic S	Submission)		Date 06/22/2	2017			
Signature (Dicedonic C	THIS SPACE FO	OR FEDERA				_	
			PAUL SW				
_Approved By_ACCEP LED			Title TECHNIC	AL PET		Date 07/05/201	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	ad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	

'Additional data for EC transaction #379522 that would not fit on the form

32. Additional remarks, continued

13.41 BO X \$45.00 = \$604.00 PER DAY \$18,120.00 PER MONTH LESS OPEX COST \$1500.00=\$16,620.00 PER MO \$199,440.00 PER YEAR

APPROX 3 MONTH PAYOUT THIS WELL IS ECONOMIC TO PUT BACK ON PRODUCTION