District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1 Operator name

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

- 1 - 1	AMENDED	DEDODT
- 1 - 1	AMENDEL	KELOKI

Form C-104

Revised August 1, 2011

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT						
and Address	² OGRID Number 228937					
PRODUCTION COMPANY reeway, Ste., 1500, Dallas, TX 75240	³ Reason for Filing Code/ Effective Date RT 06/2017					
⁵ Pool Name	⁶ Pool Code					

MATADOR 5400 LBJ Fr ⁴ API Number 30 - 015-43723 PURPLE SAGE; WOLFCAMP (GAS) 98220 Property Code 314392 Well Number 225H Property Name
PAUL 25 24S 28E RB II. ¹⁰ Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County

25 **24S** 28E 359 Ν **EDDY** D 11 Bottom Hole Location UL or lot no. Section Township Lot Idn North/South line Feet from the East/West line Range Feet from the County 25 **24S** 28E 942 Ν 257 **EDDY** Ε 12 Lse Code **Producing Method** Gas Connection C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date Code F Date 06/18/17

⁸ Transporter OGRID	¹⁹ Transporter Name and Address		²⁰ O/G/W
372018	LONGWOOD RB PIPELINE, LLC 5400 LBJ FREEWAY, STE. 1500, D	OALLAS, TX 75240	G
311333	BRIDGER TRANSPORTATION, LL 2009 CHENAULT DR., #100 CARROLLTON, TX 75006	.C NM OIL CONSERVATION	0
,	-	ARTESIA DISTRICT JUN 3-0 2017	
		RECEIVED	

*Intermediate & production casing is tapered. IV. Well Completion Data

		² Ready Date 23 TD		²⁴ PBTD	²⁵ Perforations	rations ²⁶ DHC, MC	
04/23/17	06	/14/17	15,568'	15,568'	10866' - 15,420'		
²⁷ Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set	t	30 Sacks Cement	
17.50 12.25		13.375 9.625		594' 2745'		565 875	
8.75		7.	625	2660'		644	
8.75		7.625		10081'			
8.75	7.0		10883'				
6.125		5	.5	10030'		551	
6.125		4	.5	15568'			

V. Well Test Data

³¹ Date New Oil 06/14/17	³² Gas Delivery Date 06/18/17	33 Test Date	³⁴ Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION Approved by: Jupmond H. Tolamy		
Printed name: Ava Monroe			Approved by: Supmond It Tolamy Title: Greologist.		
Title: Sr. Engineering Technician			Approval Date:	7-3-2017	
E-mail Address: amonroe@matadorresources.com				· · · · · · · · · · · · · · · · · · ·	
Date: Phone: 972 - 371 - 5218					.)

Tubing Exception for this well expires: 60 days from "Ready to Produce" date applicable to this well.