Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesla
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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

7. If Unit or CA/Agreement, Name and/or No.

5. Lease Serial No. NMNM110829

SUNDRY N	OTICES AND REPORTS ON WELLS
	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. BLACK EAGLE F	EDERAL WELL 1	
☐ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: ABIGAIL MONTGOMERY COG OPERATING, LLC E-Mail: Abbym@bcmandassociates.com					9. API Well No. 30-015-35126	
3a. Address	E-Mail. Abbyfil@bt				10. Field and Pool or	Exploratory Area
600 W. ILLINOIS MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-580-7161					ROW, WEST (GA
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description))			11. County or Parish,	State
Sec 17 T1/4S R28E 840FSL 15 32.212917 N Lat, 104.113441 V				-	EDDY CO COU	JNTY, NM
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION			ТҮРЕ О	ACTION		
57 Notice of Intent	☐ Acidize	☐ Deepe	en	☐ Product	ion (Start/Resume)	☐ Water Shut-C
■ Notice of Intent	☐ Alter Casing	☐ Hydra	aulic Fracturing	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New (Construction	□ Recomp	olete	□ Other
☐ Final Abandonment Notice	☐ Change Plans	🛭 Plug a	and Abandon	☐ Tempor	arily Abandon	
	☐ Convert to Injection	🗖 Plug I	Back	☐ Water I	Disposal	
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· NTS	API 30-015-35126 Black Bagk Jed.	- Sec 17-T245-1228E NTS
	Epud 11-12-2006 Completed: 4-10-2007 (Lwn Morrow) 7006:002 frac 6-19-2007 (Morrow) 8-7-2007 (Atoka) 8-22-2007 (Strown)	6R 3072' KB 3094' 32.2129173
240	Comerat: Surface - 990 sx Circulated 1 inched Intermediate - 900 sx Circulated Tuttermediate - 1740 sx Not circulated Aer Sundry Liner - 600 sx	17 12 " hole 12 12 12 12 12 12 12 12 12 12 12 12 12
	Calc. Toe @ 8953' Formation Tops: Del 2510 Bone Springs 6100' Wolframp 9330' Strawn 11,364' Pitoka 11,612' Mollow 12,088'	- 93/8" 40 to 36th K-55 6 2/06' STILL N Tool (3,452'
	Tobing: (Oct. 16 to 24, 2011) Alsh in table, this. cut (0 12,038! (10' above collar) 2318 " 4,7 " 6-80 last la, 12,039!	7", 26", P-110, LTEC.
		11,460'-11,476 (32 holes)
	Engineer note shows field in hole, well file does 18+0 12,67 not indicate it. 75 12,819	9253° 10/2,818'

m. An ule single Reach Logle fied. "I	- Sec 17-11245-128E 155
200d 11-12-2006 amplified : 11 h - 2007 (Iwa Marrows) 70% (Or frame) 6 17-2007 (Morrows) 8-20-7007 (Stream)	6R 5072' KB 3094' 22.2129113
7. Spot 105 sx cmt @ 575-Surface.	18 3/8" 18 1 1100, SH- 12 0
	Some Mill hake
6. Spot 35 sx cmt @ 2156-2056', WOC & Tag (9 5/8" Shoe) 5. Spot 35 sx cmt @ 2510-2410', (Delaware)	15% 40% 30% K-55 19 21/16 50 500
4. Spot 25 sx cmt @ 3532-3432', WOC & Tag (DV Tool)	2- x34/ he
3. Spot 35 sx cmt@ 6100-6000', (Bone Spring)	1 1N TOURE BIRS 21
2. Spot 30 sv cmt @ 9550-9230', WOC & Tag (7" Shoe & Wolfcamp)	The state of the s
	1 - 11, 160 - 11 1816 (82 index) 1 - 11, 1878 10 11, 1818 (82 index) 11, (30 10 11 640 (30 index) 11, (30 10 11 640 (30 index))
(6.0.72,075 /5.76,818	11 (185) 3 (10) (10) (10) (10) (10) (10) (10) (10)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.