

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCarlsbad Field Office  
OCD ArtesiaFORM APPROVED  
MB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.  
MLC068430

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
891000303J / NM 71016K8. Well Name and No.  
POKER LAKE UNIT CVX JV PC 6H9. API Well No.  
30-015-36636-00-S110. Field and Pool, or Exploratory  
WILDCAT11. County or Parish, and State  
EDDY COUNTY, NM1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO LP  
Contact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com3a. Address  
P O BOX 2760  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T24S R30E SESE 350FSL 350FEL  
32.167987 N Lat, 103.878578 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to commingle oil and gas production at a shared tank battery. Oil will be transported to, stored and sold from the Pierce Canyon Fed 33 Battery via LACT unit into a pipeline. Gas will be transported to this location and sold at same.

NMOCD and SLO are being petitioned for like approval.

All required exhibits delivered to Carlsbad Field Office.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JUL 10 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #353917 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 10/11/2016 (17PP0023SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/07/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>J.D. Whitlock</u>	Title <u>TLPE7</u>	Date <u>7/6/17</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

RWP 7-10-17

Additional data for EC transaction #353917 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016K	NMLC068430	POKER LAKE UNIT CVX JV PC 6H	30-015-36636-00-S1	Sec 33 T24S R30E SESE 350FSL 350FEL 32.167987 N Lat, 103.878578 W Lon
NMLC061616A	NMLC061616A	POKER LAKE CVX JV PC 014H	30-015-41137-00-S1	Sec 4 T25S R30E NENE 150FNL 660FEL 32.166451 N Lat, 103.879099 W Lon

# APPLICATION FOR COMMINGLING OIL AND GAS AT A TANK BATTERY

BOPCO, LP (260737) is requesting approval for surface commingling, off-lease storage, off-lease measurement and off-lease sales of oil and gas from the following formation(s) and well(s):

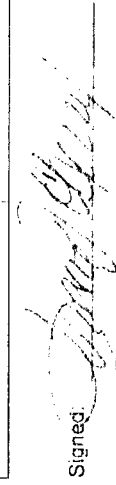
Federal Agreement  
 Number: NMNM71016K PA  
 NMOCD Property Code: 313369

Well Name	API	Loc ¼, ¼ Sec. Twp. Rng.	Pool	Lease	Royalty Rate	Oil BOPD	Oil Grav	MCFPD	BTU
Poker Lake Unit CVX JV PC 006H	30-015-36636- 00-S1	SHL: SESE Sec 33 T24S-R30E BHL: NENE Sec 33 T26S-R30E	Pierce Crossing; Bone Spring, East (96473)	NMLC068430 (160 ac) <i>411NMMD286 2</i>	12.5%	2	44.3	142	1180.7

*AR*

Lease Number: NMLC061616A  
 NMOCD Property Code: 313403

Well Name	API	Loc ¼, ¼ Sec. Twp. Rng.	Pool	Lease	Royalty Rate	Oil BOPD	Oil Grav	MCFPD	BTU
Poker Lake CVX JV PC 014H	30-015- 41137-00-S1	SHL: NENE Sec 33 T24S-R30E BHL: SESE Sec 33 T24S-T30E	Pierce Crossing; Bone Spring, East (96473)	NMLC061616A (160 ac)	12.5%	29	45.4	160	1273.4

Signed:   
 Tracie J Cherry

Title: Sr. Regulatory Analyst

Date: 10/17/16

### **Oil & Gas metering and Allocation:**

The Pierce Canyon 33 Fed Battery has three (3), 500 bbl oil tanks on the location. Two (2) wells utilize this location as a common tank battery; Poker Lake Unit CVX JV PC #6H (a Participating Area well) & Poker Lake CVX JV PC #14H (a lease well). Gas from both wells also flows to this battery, through a gas "check" meter then a common gas sales meter. The check meter (Mtr #3751003000) will be designated the Federal Measurement Point (FMP) for this facility. Gas will be transported to and sold through an Energy Transfer sales meter (Mtr #57261) on location. If equipment failure or sales line issues are encountered (i.e. shut down, high pressure, etc.) at any point during the separation process, gas can be routed to a (metered) flare.

Oil production from wells flow from their respective locations to a header located on the East side of the Poker Lake CVX JV PC #6H well pad where the battery is located. This header is configured so that the PA well production can be continuously metered. Oil production is allocated daily back to the #14H well using the subtraction method based on the test meter readings from the turbine test meter (Mtr #62176-41) located off the 3-phase "test" separator and daily tank gauge readings. The combined oil production is then sold through a LACT meter (Mtr #Z3912) into the pipeline. The LACT meter is proven quarterly and conforms to Onshore Order 4 standards.

Gas production is allocated on a daily basis; volume is calculated using readings from test meter (Mtr #3751009000) and check meter (Mtr #3751003000). All EFM gas meters are calibrated quarterly and conform to Onshore Order 5 and API standards.

### **Process and Flow Descriptions and Allocation Method:**

The flow of production is shown in detail on enclosed facility diagram. A map is included with this application outlining lease boundaries, location of wells, facility, and gas sales meter. All wells are located inside the Poker Lake Unit boundaries.

The shared tank battery is located on the East side of the well pad for the Poker Lake Unit CVX JV PC #6H located in the SWSE Sec. 33, 24S-29E on Federal lease NMLC068430. The production from both wells enters from the East side of the facility. The facility is set up with a "test" side and a "production" side to allow for the addition of future wells.

The PA well is routed through the "test" side of the facility and will be continuously measured. Production flows to a Two-Phase separator, where gas is discharged into a gas line and the water/oil stream goes to 3-Phase Separator. Gas from the separator combines with gas from the Two-Phase separator and is routed to a common gas line, then through Electronic Flow Meter (EFM) gas test meter (Mtr #37510090000). Gas from the other well then enters downstream of the test meter. The combined gas stream is routed through the check meter. "Check" meter on location (Mtr #37510030000) will be designated the Federal Measurement Point for the battery. Gas production is allocated to the lease well using the subtraction method based on the test meter and check meter readings. (Note: the "Test Treater" identified on the attached flow diagram is currently out of service and is being bypassed. If the decision is made to remove the equipment, an updated diagram will be submitted). To allow the gas to enter the sales line, it will be sent through the compressor on location. The compressor operates using gas produced by the wells in the battery. Gas is measured by Fuel Meter #37510010000 off the scrubber. Lease use gas is allocated back to each well based on that wells production.

After separation, the PA well's produced oil is measured by turbine meter (Mtr #62176-41) off the 3-phase test separator. The oil then flows into an oil production line where it is combined with the other wells' oil, flows through a heater treater and then into one of the 500 bbl. oil tanks. Oil from the tanks is sold

through a LACT meter (Mtr #Z3912) directly into the BOPCO PLU pipeline. LACT meter #Z3912 is the designated FMP for oil at the facility. The water from both wells combines in a common line and flows to one of two 500 bbl produced water tanks. Water flows from the tanks to a water disposal system.

The lease well is routed to the production side of the facility. The produced fluid stream enters a Two-Phase separator where gas is discharged into the gas line and the oil combines with the PA well's production and flows to the main production Heater Treater where water is discharged into the water line to travel to the water tanks and oil is routed to the oil storage tanks.

A Vapor Recovery Unit (VRU) collects gas vapors from the storage tanks. This gas flows through the VRU meter (Mtr #37510080000) and is delivered into the gas line. Gas recovered from the VRU is allocated daily back to each well based on that wells oil production.

**Summary:**

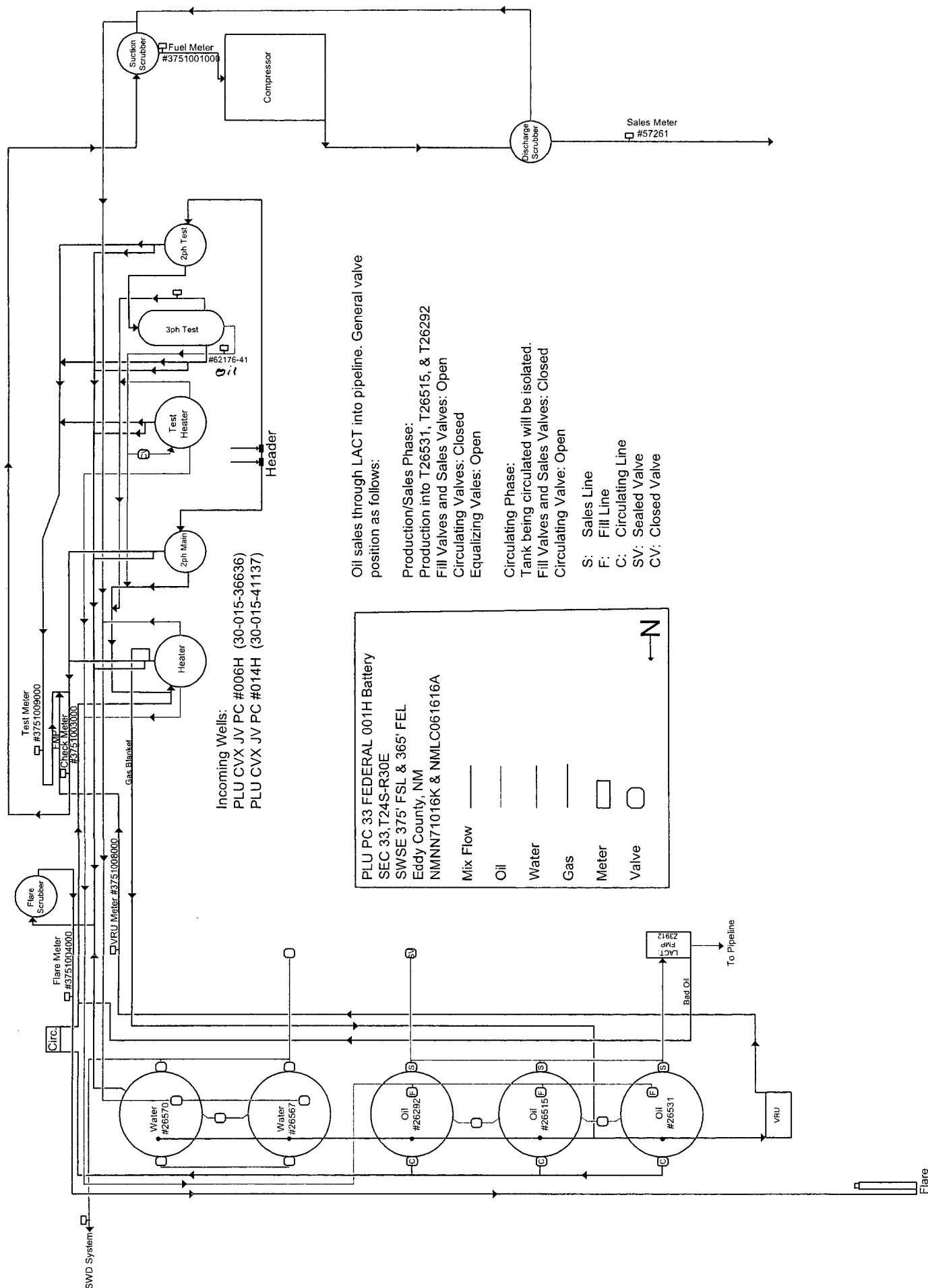
The commingling of production is in the interest of conservation and minimizing waste. BOPCO, L.P. believes this will result in the most effective and economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

BOPCO, L.P. requests approval of this commingle as a Category 1 as both wells are all Federal mineral ownership with a 12.5% royalty rate.

BOPCO, L.P. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

The BLM and NMOCD will be notified of any future changes in the facilities.



Incoming Wells:  
 PLU CVX JV PC #006H (30-015-36636)  
 PLU CVX JV PC #014H (30-015-41137)

Oil sales through LACT into pipeline. General valve position as follows:

Production/Sales Phase:  
 Production into T26531, T26515, & T26292  
 Fill Valves and Sales Valves: Open  
 Circulating Valves: Closed  
 Equalizing Valves: Open

Circulating Phase:  
 Tank being circulated will be isolated.  
 Fill Valves and Sales Valves: Closed  
 Circulating Valve: Open

S: Sales Line  
 F: Fill Line  
 C: Circulating Line  
 SV: Sealed Valve  
 CV: Closed Valve

PLU PC 33 FEDERAL 001H Battery

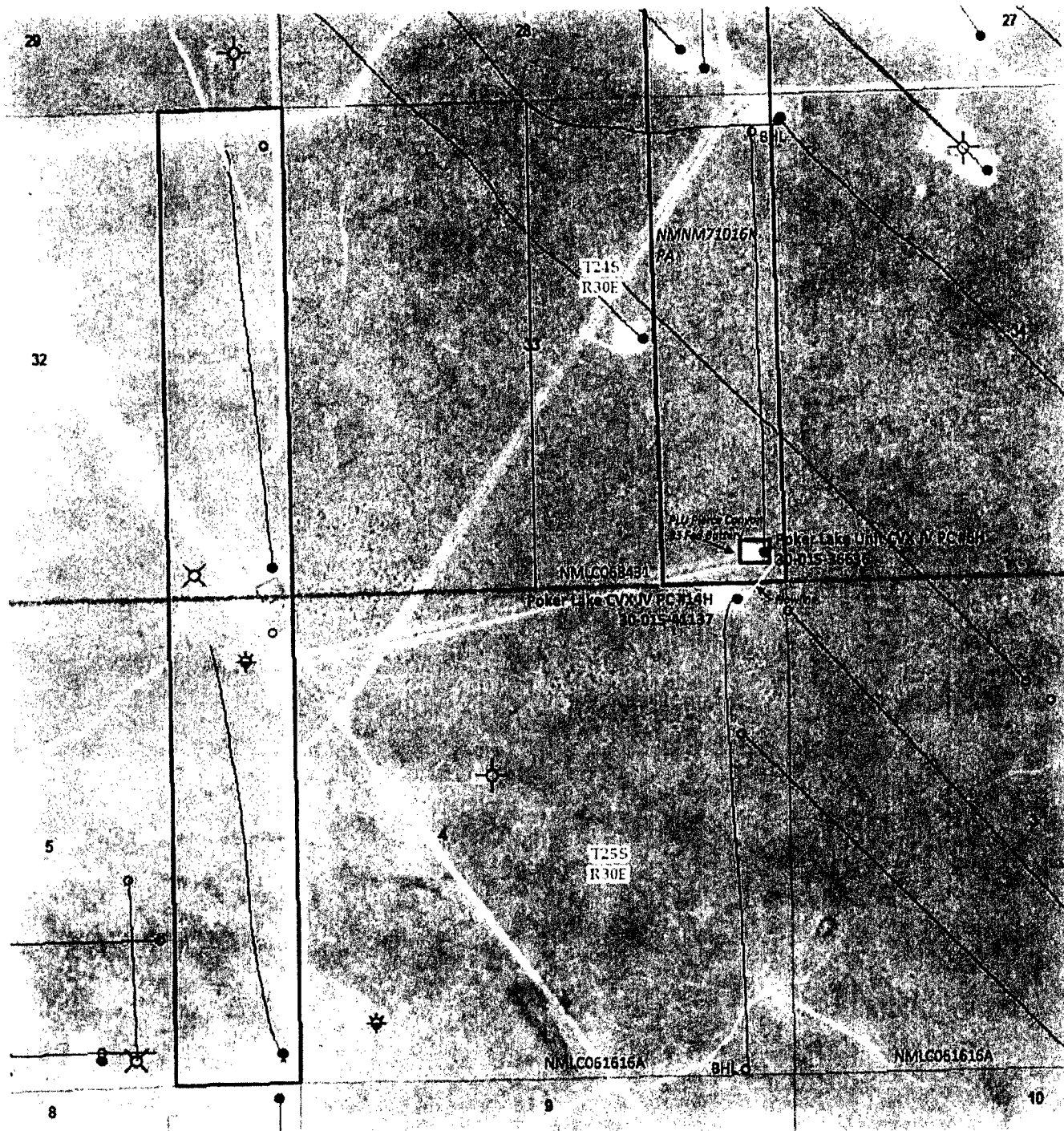
SEC 33, T24S-R30E

SWSE 375' FSL & 365' FEL

Eddy County, NM

NMNN71016K & NMLC061616A

Mix Flow	—
Oil	—
Water	—
Gas	—
Meter	□
Valve	○



**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 12:50 PM

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Run Date: 10/07/2016

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318230: O&G PARTICIPATING AREA

320.000

NMNM-- - 071016K

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 071016K

Name & Address			Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000
BOPCO LP	PO BOX 2760	MIDLAND TX 797022760	OPERATOR	100.000000000

Serial Number: NMNM-- - 071016K

Mer Twp Rng Sec	Slyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0240S 0300E 028	ALIQ		E2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0300E 033	ALIQ		E2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 071016K

Act Date	Code	Action	Action Remark	Pending Office
07/16/2009	387	CASE ESTABLISHED	DESIGNATION RECEIVED	
07/16/2009	500	GEOGRAPHIC NAME	INIT BONE SPRING PA C	
07/16/2009	500	GEOGRAPHIC NAME	POKER LAKE UNIT	
07/16/2009	515	REFERENCE NUMBER (AFS)	AFS-891000303J;	
07/16/2009	516	FORMATION	BONE SPRING	
07/16/2009	526	ACRES-FED INT 100%	320.00 - 100%	
07/16/2009	595	WELL DETERMINED PAYING	NM02862 3001536830	
07/16/2009	664	PA EFFECTIVE	/A/ INITIAL	
07/16/2009	868	EFFECTIVE DATE	/A/ INITIAL	
07/08/2010	595	WELL DETERMINED PAYING	LC0684430 3001536636	
11/04/2011	560	PROPOSAL RECEIVED	/A/ INITIAL	
11/25/2011	665	PA APPROVED	APV 11/25/2001	

Serial Number: NMNM-- - 071016K

Line Nr	Remarks
0001	/A/ PA ALLOCAITON EFFECTIVE 07/16/2009
0002	LEASE SERIAL# TR# STATUS ACRES
0003	NM - 02862 10 FC 160.00
0004	NMLC-068430 42 FC 160.00
0005	TOTAL 320.00
0006	TR1 24S, 30E, SEC. 28
0007	TR2 24S, 30E, SEC. 33
0008	CWD ON PLU PIERCE CANYON 28 FED 1H 3001536830
0009	CWD ON PLU PIERCE CANYON 33 FED 1H 3001536636
0010	CWD DETERMINATION APPROVED 08/08/2011 & 08/03/2011
0011	DATE OF FIRST PROD. IS 07/16/2009 FOR 3001536830
0012	DATE OF FIRST PROD. IS 07/08/2010 FOR 3001536636



**BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(LIVE) SERIAL REGISTER PAGE**

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**01 02-25-1920;041STAT0437;30USC226**

**Case Type 311111: O&G LSE NONCOMP PUB LAND**

**Commodity 459: OIL & GAS**

**Case Disposition: AUTHORIZED Case File Juris:**

**Total Acres  
1,920.000**

**Serial Number  
NMNM-- 0 002862**

**Serial Number: NMNM-- 0 002862**

Name & Address			Int Rel	%Interest
BMT OIL & GAS NM LLC	201 MAIN ST	FORT WORTH TX 761023105	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000
CONOCOPHILLIPS CO	600 N DAIRY ASHFORD	HOUSTON TX 77079	LESSEE	100.000000000
KEYSTONE OG NM LLC	201 MAIN ST#2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
LMBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000

**Serial Number: NMNM-- 0 002862**

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0240S	0300E	022	ALIQ	NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	026	ALIQ	ALL;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	027	ALIQ	N2,SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	028	ALIQ	N2,E2SW,SWSW,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	034	ALIQ	NWNW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**Serial Number: NMNM 0002862**

**Relinquished/Withdrawn Lands**

23 0240S 0300E 720	FF	ALL REJ;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
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**Serial Number: NMNM-- 0 002862**

Act Date	Code	Action	Action Remarks	Pending Office
07/21/1950	124	APLN RECD		
04/18/1952	126	APLN REJ/DEN IN PART		
06/01/1952	237	LEASE ISSUED		
06/01/1952	496	FUND CODE	05;145003	
06/01/1952	530	RLTY RATE - 12 1/2%		
06/01/1952	868	EFFECTIVE DATE		
07/16/1952	232	LEASE COMMITTED TO UNIT	/1/NM71016X;POKER LAK	
07/16/1952	501	REFERENCE NUMBER	UA-1408001303;	
10/08/1953	140	ASGN FILED	ERLE PAYNE/CONTIN OIL	
11/16/1953	139	ASGN APPROVED	EFF 11/01/53;	
06/02/1962	660	MEMO OF 1ST PROD-ALLOC	/1/POKER LAKE UA	
10/24/1979	940	NAME CHANGE RECOGNIZED	CONTL OIL/CONOCO INC	
08/07/1985	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
08/07/1985	510	KMA CLASSIFIED		
06/02/1987	974	AUTOMATED RECORD VERIF	EP/MT	
09/24/1987	963	CASE MICROFILMED/SCANNED	CNUM 562,739	
07/26/1993	909	BOND ACCEPTED	EFF 04/28/93;NM2204	
04/20/1994	575	APD FILED	BASS ENTPR PROD CO	
05/09/1994	576	APD APPROVED	107 POKER LAKE UNIT	
08/16/1996	576	APD APPROVED	107-POKER LAKE UNIT	
05/13/1998	084	RENTAL RECEIVED BY ONRR	\$960.00;21/0000011513	
05/14/1999	084	RENTAL RECEIVED BY ONRR	\$960.00;21/0000011581	
05/09/2000	084	RENTAL RECEIVED BY ONRR	\$960.00;21/11632	
05/10/2001	084	RENTAL RECEIVED BY ONRR	\$960.00;21/11680	
01/16/2003	817	MERGER RECOGNIZED	CONOCO/CONOCOPHILLIPS	

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PURPOSES NOT INTENDED BY BLM**

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CASE RECORDATION  
(LIVE) SERIAL REGISTER PAGE**

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01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres

2,479.760

Serial Number

NMLC-- 0 068430

Serial Number: NMLC-- 0 068430

Name & Address			Int Rel	%Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	25.000000000
KEYSTONE OG NM LLC	201 MAIN ST#2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
KEYSTONE OG NM LLC	201 MAIN ST#2700	FORT WORTH TX 76102	LESSEE	18.750000000
LMBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 761023131	LESSEE	18.750000000
LMBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000

Serial Number: NMLC-- 0 068430

Mer Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0240S	0300E	005	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	009	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	015	ALIQ		S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	021	ALIQ		W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	022	ALIQ		SE,S2SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	033	ALIQ		E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 068430

Act Date	Code	Action	Action Remarks	Pending Office
06/30/1948	124	APLN RECD		
05/01/1951	237	LEASE ISSUED		
05/01/1951	496	FUND CODE	05;145003	
05/01/1951	530	RLTY RATE - 12 1/2%		
05/01/1951	868	EFFECTIVE DATE		
11/13/1956	235	EXTENDED	THRU 04/30/61;	
11/20/1956	102	NOTICE SENT-PROD STATUS		
05/01/1959	232	LEASE COMMITTED TO UNIT	NMNM71016X;POKER LAKE	
05/22/1961	660	MEMO OF 1ST PROD-ALLOC	POKER LAKE	
03/05/1970	940	NAME CHANGE RECOGNIZED	RICHARDSON OIL/BASS	
11/13/1982	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
11/13/1982	510	KMA CLASSIFIED		
07/20/1984	817	MERGER RECOGNIZED	BASS ENTPR/BASS BROS	
07/03/1985	940	NAME CHANGE RECOGNIZED	BASS BROS/BASS ENTPR	
08/07/1985	500	GEOGRAPHIC NAME	MALAGA FIELD;	
08/07/1985	512	KMA EXPANDED		
03/03/1986	140	ASGN FILED	(1)	
03/03/1986	140	ASGN FILED	(2)	
05/13/1986	139	ASGN APPROVED	(1)EFF 04/01/86;	
05/13/1986	139	ASGN APPROVED	(2)EFF 04/01/86;	

NO WARRANTY IS MADE BY BLM  
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CASE RECORDATION  
(MASS) Serial Register Page**

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Run Date: 10/07/2016

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

2,402.600

NMLC-- 0 061616A

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMLC-- 0 061616A

Name & Address			Int Rel	% Interest
32 MINERAL O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	18.750000000
ACB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	3.750000000
CAPITAL PRTR II O&G NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	3.750000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000
CMB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	3.750000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	25.000000000
MLB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	3.750000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000
TRB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	3.750000000

Serial Number: NMLC-- 0 061616A

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0250S	0300E	003	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0250S	0300E	004	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0250S	0300E	009	ALIQ		N2,N2S2,S2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0250S	0300E	010	ALIQ		S2,NW,W2NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 061616A

23 0250S	0300E	709	FF		S2SW ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
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Serial Number: NMLC-- 0 061616A

Act Date	Code	Action	Action Remark	Pending Office
10/31/1948	387	CASE ESTABLISHED		
11/01/1948	496	FUND CODE	05;145003	
11/01/1948	530	RLTY RATE - 12 1/2%		
11/01/1948	868	EFFECTIVE DATE		
10/01/1958	553	CASE CREATED BY ASGN	OUT OF NMLC061616;	
09/30/1960	102	NOTICE SENT-PROD STATUS		
03/01/1963	570	CASE SEGREGATED BY ASGN	INTO NMLC061616-B;	
03/05/1970	940	NAME CHANGE RECOGNIZED	RICHARDSON OILS/BASS	
09/16/1974	500	GEOGRAPHIC NAME	E CORRAL CANYON FLD;	
09/16/1974	510	KMA CLASSIFIED		
09/16/1974	650	HELD BY PROD - ACTUAL		
09/16/1974	658	MEMO OF 1ST PROD-ACTUAL		
07/20/1984	817	MERGER RECOGNIZED	BASS ENTPR/BASS BROS	
07/03/1985	940	NAME CHANGE RECOGNIZED	BASS BROS/BASS ENTPR	
12/09/1985	140	ASGN FILED	BASS ENTPR/BASS ET AL	
02/05/1986	139	ASGN APPROVED	EFF 01/04/86;	
03/05/1986	963	CASE MICROFILMED/SCANNED	CNUM 101,022 EPR	
01/15/1987	140	ASGN FILED	P R BASS/P R BASS INC	
03/12/1987	139	ASGN APPROVED	EFF 02/01/87;	
12/16/1987	974	AUTOMATED RECORD VERIF	MLO/VL	
12/20/1990	940	NAME CHANGE RECOGNIZED	RM BASS GRP/KEYSTONE	
06/30/1992	974	AUTOMATED RECORD VERIF	ITV/KRP	
07/26/1993	909	BOND ACCEPTED	EFF 04/28/93;NM2204	
11/10/1993	575	APD FILED	BASS ENTERPRISES CO	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

GENERAL OFFICES - FORT WORTH, TEXAS

**BOPCO, L.P.**

P.O. Box 2760  
Midland, Tx 79702  
(432) 683-2277  
(432) 687-0329 (fax)

October 7, 2016

Via certified mail #7160 3901 9846 4322 4324

Irma Leota Hopp Davis  
[REDACTED]  
[REDACTED]

RE: Application for Surface Commingling, Off Lease Sales, Storage and Measurement  
Poker Lake Unit CVX JV PC #006H  
Poker Lake CVX JV PC #014H  
Eddy County, New Mexico

Dear Interest Owner:

This letter and attached documents are to notify you, as an interest owner, that BOPCO, L.P. is petitioning the Bureau of Land Management and New Mexico Oil Conservation Division to grant permission to commingle the production from your well (on the surface) and measure, store and sell the production, at a point outside the lease boundary for well #014H.

The complete application contains several pages; included with this notice is information to identify the wells, their location and the location of the facility. If you would like a complete copy of the application or have any questions please feel free to contact me.

Any objections or requests for a hearing must be filed with the Oil Conservation Division, 1220 South St Frances Dr., Santa Fe, New Mexico 87505m within 20 days of this letter's date.

Sincerely,



Tracie J Cherry  
Sr Regulatory Analyst

Attachments

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]  
 [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply  
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☐ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Tracie J Cherry  
 Print or Type Name

Signature

Sr. Regulatory Analyst  
 Title

10/07/16  
 Date

tjcherry@basspet.com  
 e-mail Address

**COPY**

District I  
1625 N French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: BOPCO, LP

OPERATOR ADDRESS: PO Box 2760

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify) \_\_\_\_\_  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved \_\_\_\_\_

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code. Pierce Crossing, Bone Spring, East (96473)  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☒ Other (Specify) Tank gauging, subtraction (see attached for measurement and allocation)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attach sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Sr. Regulatory Analyst

TYPE OR PRINT NAME: Tracie J Cherry

**COPY**

DATE: 10/07/14

TELEPHONE NO.: 432/683-2277

E-MAIL ADDRESS: tjcherry@basspet.com

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Poker Lake Unit CVX JV PC 6H, Poker Lake CVX JV PC 14H  
3001536636, 3001541137  
Leases NMNM02862, NMLC068430 & NMLC061616A, Unit PA NMNM71016K**

**BOPCO LP**

July 6, 2017

**Condition of Approval**

**Surface commingling and off lease measurement, storage & sales**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments or product accountability.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Federal Regulations, AGA and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3178 & 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter calibration/proving to allow time for an inspector to witness.