

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM117119

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM131079

8. Well Name and No.
DELAWARE RANCH 13 EH FED COM 1H

9. API Well No.
30-015-41271-00-S1

10. Field and Pool, or Exploratory
RED BLUFF

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: ERIN MCMATH
E-Mail: emcmath@mewbourne.com

3a. Address
P O BOX 5270
HOBBS, NM 88241
3b. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T26S R28E SWNW 2100FNL 95FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mewbourne Oil Company requests authorization for Surface Commingle, Off Lease Measurement, and Off Agreement Sales of natural gas production through Agave sales meter 10973, NWNE of Sec 14 T26S R28E, Eddy county, for the following leases:

Delaware Ranch 13 EH Fed Com #1H, Sec 13 T26S R28E 2100' FNL & 95' FWL, Eddy Co
Delaware Ranch 12 NC Fed Com #1H, Sec 12 T26S R28E 150' FSL & 2100' FWL, Eddy Co
Delaware Ranch 12 MD Fed Com #1H, Sec 12 T26S R28E 230' FSL & 710' FWL, Eddy Co

Please see attached application.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 10 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #283861 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 05/01/2015 (15DMH0795SE)

Name (Printed/Typed) ERIN MCMATH Title ENGINEER

Signature (Electronic Submission) Date 12/03/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *J. D. Whitehead* Title *TLDET* Date *7/6/17*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office *CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RW - 7.10.17

Additional data for EC transaction #283861 that would not fit on the form

5. Lease Serial No., continued

NMNM117119
NMNM118707

7. If Unit or CA/Agreement, Name and No., continued

NMNM131079
NMNM132308
NMNM133396

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM131079	NMNM117119	DELAWARE RANCH 13 EH FED C	0015-41271-00-S1	Sec 13 T26S R28E SWNW 2100FNL 95FWL
NMNM132308	NMNM118707	DELAWARE RANCH 12 NC FED C	0015-41719-00-S1	Sec 12 T26S R28E SESW 0150FSL 2100FWL 32.030103 N Lat, 104.042064 W Lon
NMNM133396	NMNM118707	DELAWARE RANCH 12 MD FED C	0015-42081-00-S1	Sec 12 T26S R28E SWSW 230FSL 710FWL

OFF LEASE MEASUREMENT, SALES & STORAGE

Commingling procedure for Delaware Ranch federal leases:

Mewbourne Oil Company is requesting approval for a Surface Commingling, Off Lease Measurement, & Off Agreement Sales of natural gas from the following wells:

Federal Lease: #NMNM118707

CA-NMNM 133396

37.590 Fed. / 62.590 FEE

Well Name	Location	API #	Pool: 97954	MCFPD	BTU @ 14.7 psia
Delaware Ranch 12 MD Fed Com #1H	Sec 12- T26S-R28E 230' FSL & 710' FWL	30-015-42081	Wolfcamp	2400	1251.9

Federal Lease: #NMNM118707

CA-NM 132308

5090 Fed. / 50.90 FEE

Well Name	Location	API #	Pool: 51010	MCFPD	BTU @ 14.7 psia
Delaware Ranch 12 NC Fed Com #1H	Sec 12- T26S-R28E 150' FSL & 2100' FWL	30-015-41719	Red Bluff Bone Springs South	350	1330.5

Federal Lease: #NMNM117119 & NM12559

CA-NM 131079

7590 Fed. / 2590 FEE

Well Name	Location	API #	Pool: 51010	MCFPD	BTU @ 14.7 psia
Delaware Ranch 13 EH Fed Com #1H	Sec 13- T26S-R28E 2100' FNL & 95' FWL	30-015-41271	Red Bluff Bone Springs South	200	1275.1

Gas metering:

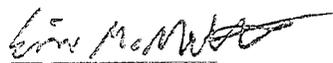
Each well will have an individual EFM regularly calibrated to API, NMOCD, and BLM specifications located near the separation equipment. The gas production from the wells listed above will be measured, commingled, and sold off lease using the well test method.

Process and Flow Descriptions:

An Agave common gas sales meter (#10973) is located in the NWNE of Section 14, T26S, R28E. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Interest owners have been notified of the proposal.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Signed: 

Printed Name: Erin McMath
Title: Engineer
Date: 10/28/2014

**Economic Justification Work Sheet
Malaga 13 CN Federal Tank Battery**

Commingling proposal for leases: #NMNM117119 & NMNM118707

Federal Lease #NMNM117119

Well Name	MCFPD	Dry BTU	Value/MCF
Delaware Ranch 13 EH Fed Com #1H	230	1275.1	\$3.90

Federal Lease #NMNM118707

Well Name	MCFPD	Dry BTU	Value/MCF
Delaware Ranch 12 MD Fed Com #1H	2300	1251.9	\$3.90

Federal Lease #NMNM16104 & NMNM88128

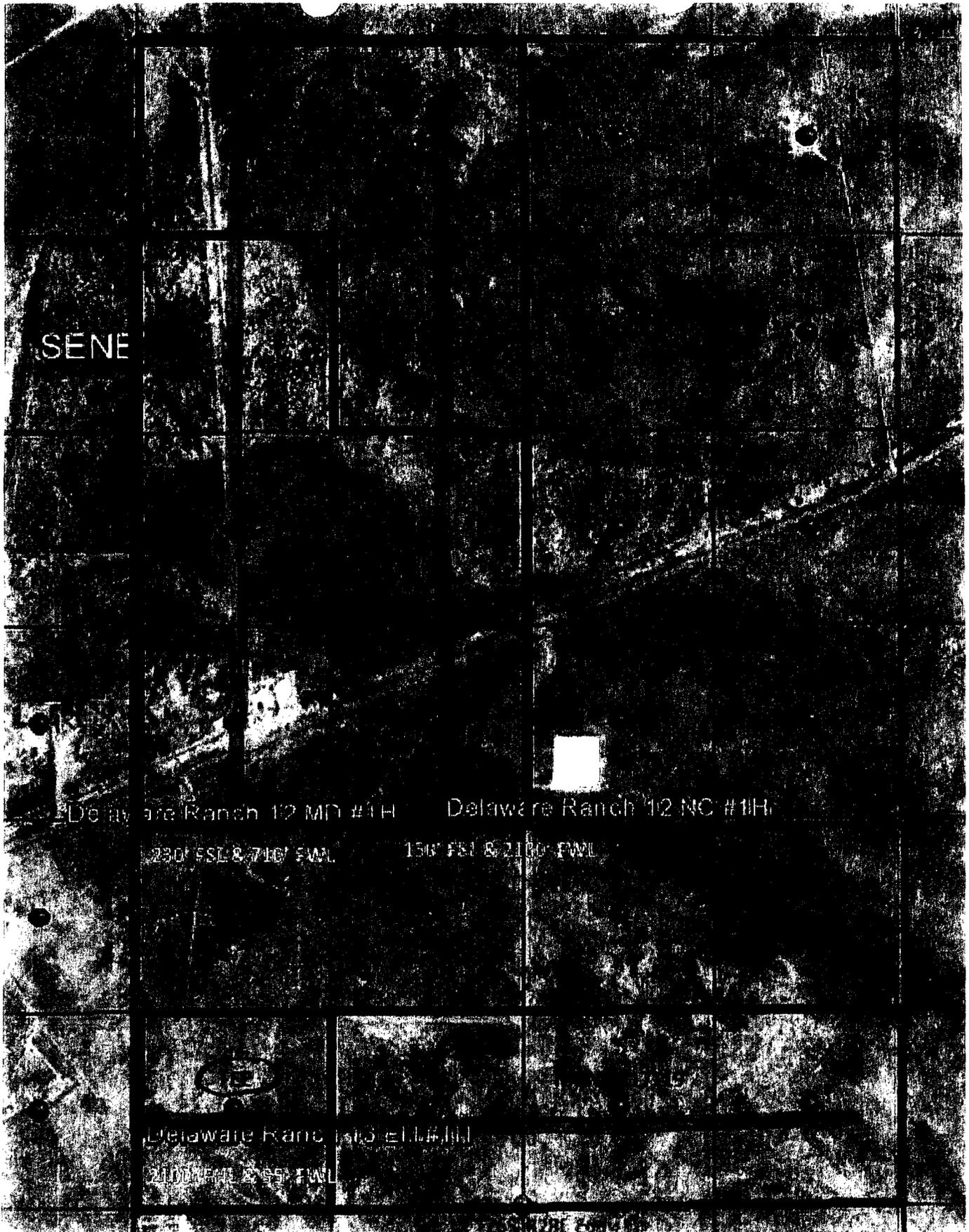
Well Name	MCFPD	Dry BTU	Value/MCF
Delaware Ranch 12 NC Fed Com #1H	400	1330.5	\$3.90

Economic Combined Production

Meter	MCFPD	Dry BTU	Value/MCF
Agave MM #10973	2930	1264.5	\$3.90

Signed: 

Printed Name: Erin McMath
Title: Engineer
Date: 10/28/2014



All Gas Allocation Meters, Oil Storage, and Sales Facilities are on well individual pads located next to wellbore.

Above Meter #10573
Sec 14 S-R28E Eddy Co

Delaware Ranch 12 MD #1H

Delaware Ranch 12 NC #1H

Delaware Ranch 10 EET #1



006

001

002

003

007

018

019

012
NMNM 130652

NMNM 132308

NMNM 133396

DELAWARE
RANCH "12" MD
FEDERAL COM 1H

NMNM 136397

DELAWARE
RANCH 13 EH
FED COM 1H

NMNM 131079

013

011
NMNM 127827

010

014

NMNM 129327

015

NMNM 124506 NMNM 128871 NMNM 130663

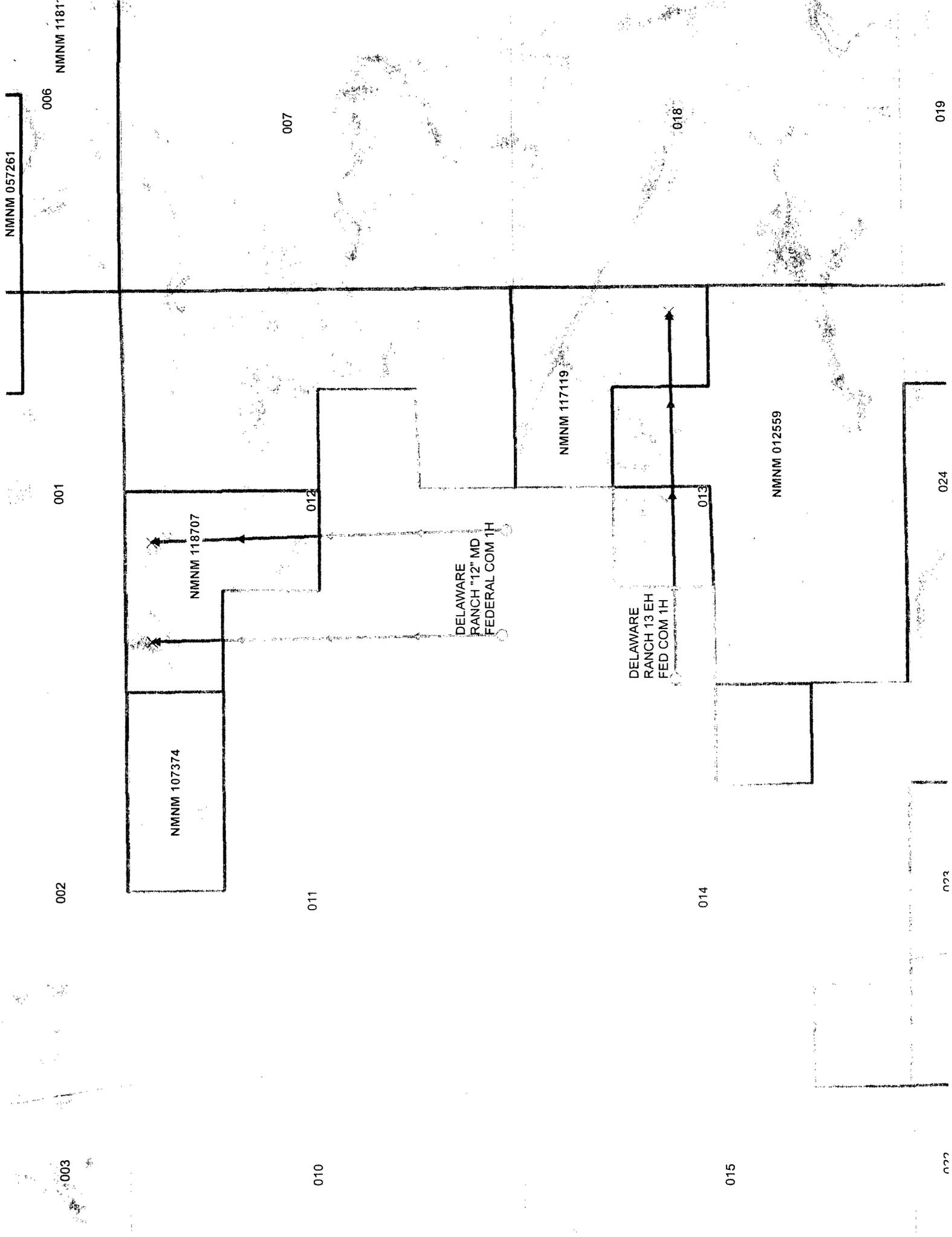
022

NMNM 128806

NMNM 125030

023

NMNM 126646



NMNM 057261

006

NMNM 1181

007

018

019

001

002

NMNM 107374

NMNM 118707

012

011

DELAWARE
RANCH "12" MD
FEDERAL COM 1H

NMNM 117119

DELAWARE
RANCH 13 EH
FED COM 1H

013

014

NMNM 012559

024

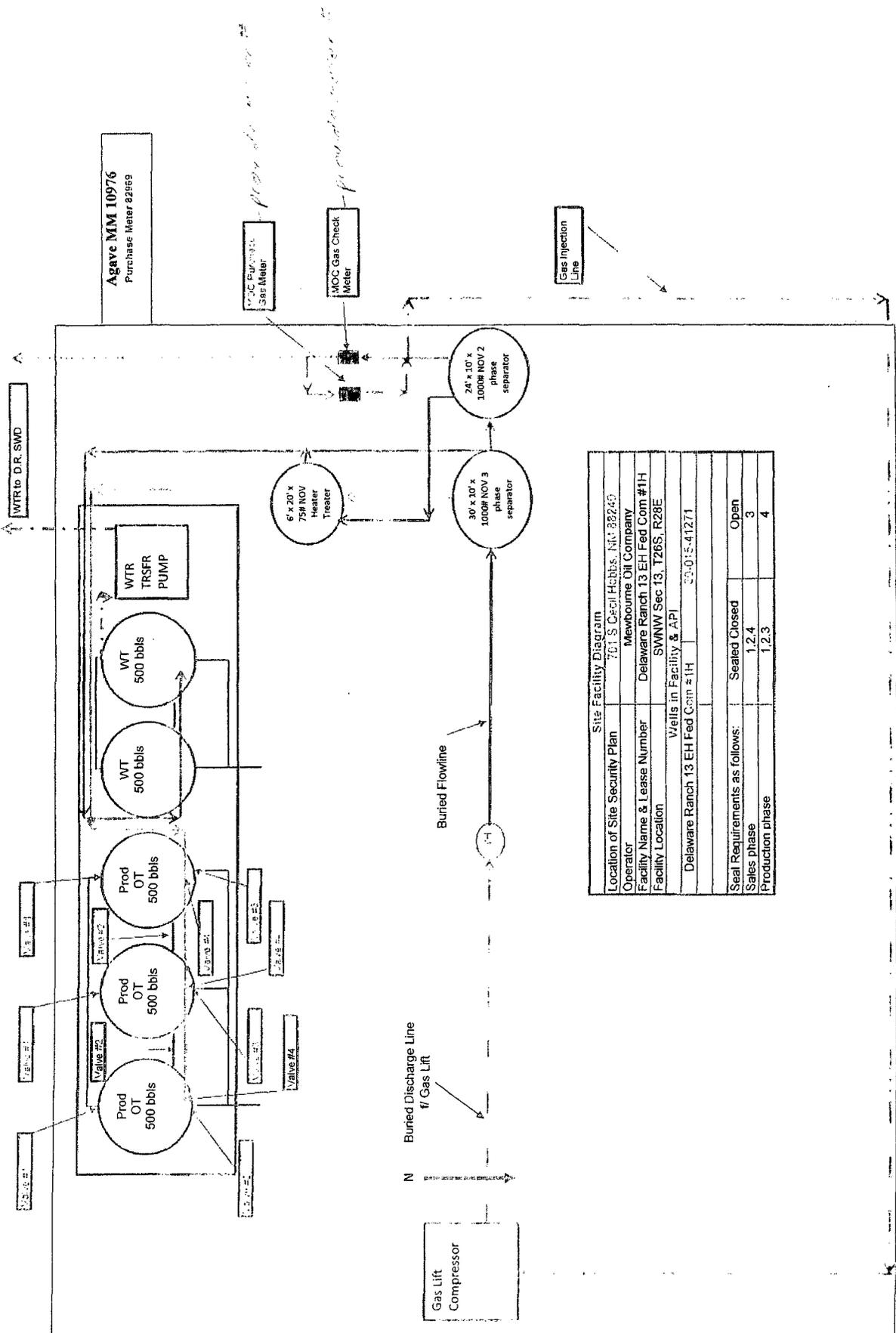
010

015

023

022

003



Agave MM 10976
Purchase Meter 22859

MOC Purchase Gas Meter

MOC Gas Check Meter

Gas Injection Line

WTR to D.R. SWD

Valve #1

Valve #2

Valve #3

Prod OT 500 bbls

Prod OT 500 bbls

Prod OT 500 bbls

WTR TRSFR PUMP

WT 500 bbls

WT 500 bbls

6' x 20' x 75# NOV Heater Treater

24' x 10' x 1000# NOV 2 phase separator

30' x 10' x 1000# NOV 3 phase separator

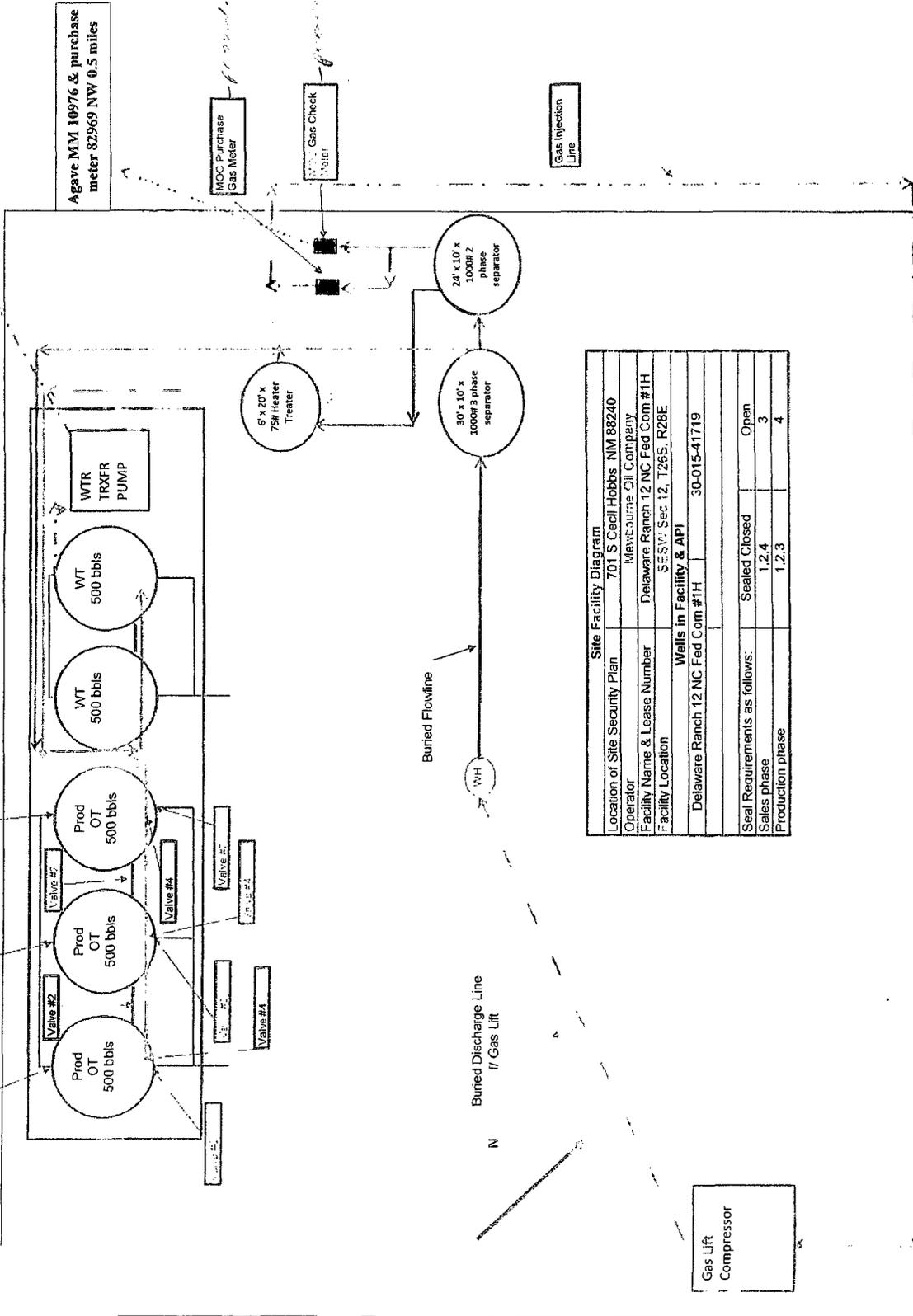
Buried Discharge Line w/ Gas Lift

Gas Lift Compressor

Buried Flowline

Site Facility Diagram	
Location of Site Security Plan	701 S Cecil Hobbs, NM 88240
Operator	Mewhorne Oil Company
Facility Name & Lease Number	Delaware Ranch 13 EH Fed Com #1H
Facility Location	SWNW Sec 13, T28S, R28E
Wells in Facility & API	
Delaware Ranch 13 EH Fed Com #1H	33-015-41271
Seal Requirements as follows:	
Sales phase	Sealed Closed
Production phase	Open
	1,2,4
	1,2,3
	4

WTR ID, DR SWD



Agave MM 10976 & purchase meter 82969 NW 0.5 miles

MOC Purchase Gas Meter

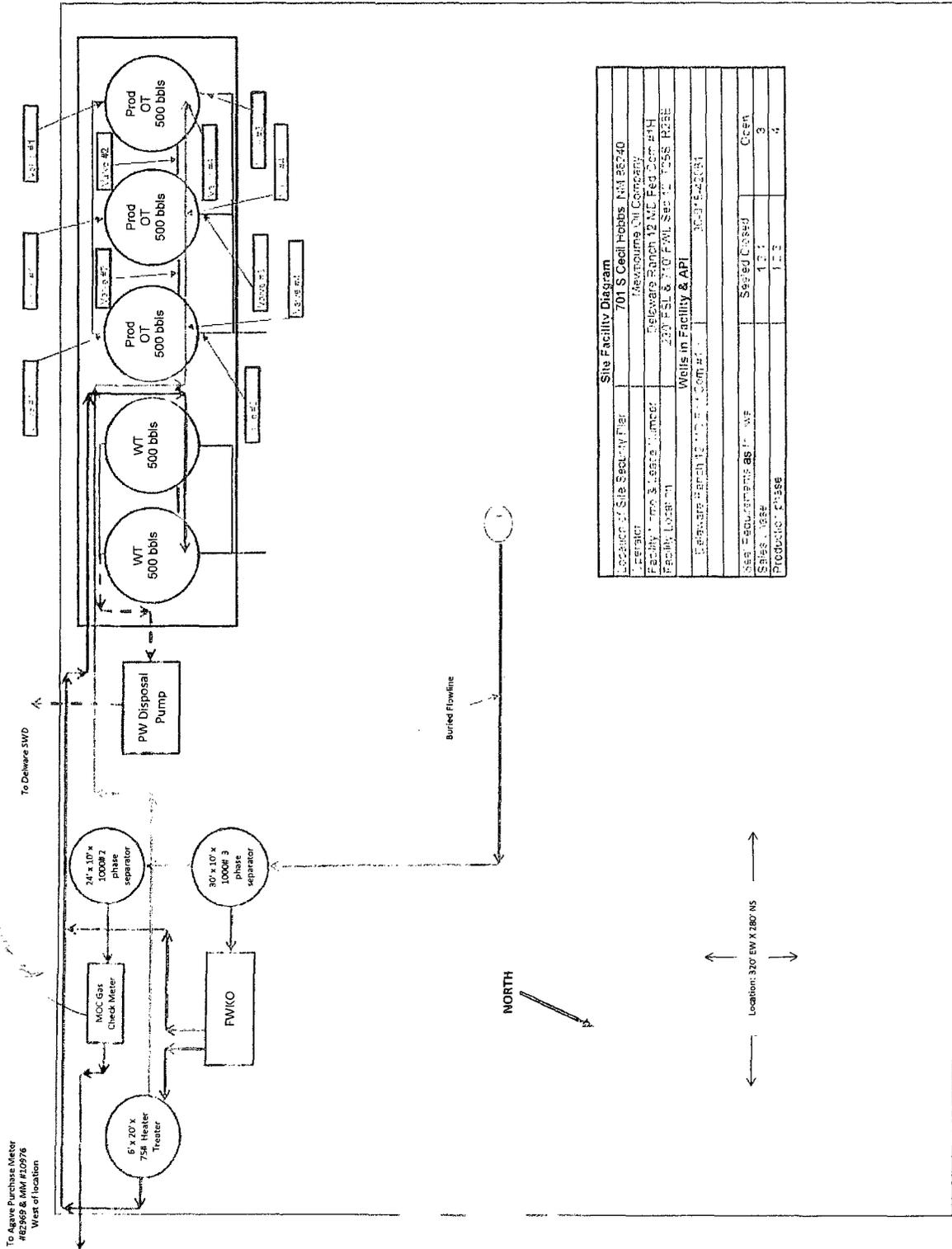
Gas Check Meter

Gas Injection Line

Site Facility Diagram

Location of Site Security Plan	701 S Cecil Hobbs NM 88240
Operator	Mevbourne Oil Company
Facility Name & Lease Number	Delaware Ranch 12 NC Fed Com #1H
Facility Location	SE 1/4 Sec 12, T26S, R28E
Wells in Facility & API	
Delaware Ranch 12 NC Fed Com #1H	30-015-41719
Seal Requirements as follows:	
Sales phase	Sealed Closed
Production phase	Open

Gas Lift Compressor



Site Facility Diagram

Location of Site Security Flier	701 S Cecil Hobbs NM 85740	
Operator	Alexjourne Oil Company	
Facility Name & Lease Number	Delaware Branch 12 NE Fed Com #1H	
Facility Location	330 E SL & 310' FWL Sec 12 T55S R2E	
Wells in Facility & API		
Delaware Branch 12 NE Fed Com #1	330 E SL	
Delaware Branch 12 NE Fed Com #1	310' FWL	
Well Status		
Well Name	330 E SL	310' FWL
Well Status	Sealed Closed	Green
Productive Phase	1-2	3

Location: 330' EW X 280' NS

**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 07/06/17 08:19 AM

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01 02-25-1920;041STAT0437;30USC181

**Total Acres
320.000**

**Serial Number
NMNM-- - 133396**

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 133396

Name & Address			Int Rel	%Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.00000000
MEWBOURNE OIL CO	PO BOX 7698	TYLER TX 757117698	OPERATOR	100.00000000

Serial Number: NMNM-- - 133396

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0260S	0280E	012	ALIQ	W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 133396

Act Date	Code	Action	Action Remarks	Pending Office
04/01/2014	387	CASE ESTABLISHED		
04/01/2014	516	FORMATION	WOLFCAMP	
04/01/2014	525	ACRES-NONFEDERAL	200; 62.50% FEE	
04/01/2014	526	ACRES-FED INT 100%	120; 37.50%	
04/01/2014	868	EFFECTIVE DATE	/1/ 3001542081	
05/07/2014	654	AGRMT PRODUCING	/1/	
05/07/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/ MEMO 10/1/14	
10/01/2014	643	PRODUCTION DETERMINATION	/1/	

Line Nr	Remarks	Serial Number: NMNM-- - 133396
0001	RECAPITULATION EFFECTIVE 4/1/14	
0002	TR# LEASE # AC COMMITTED %INT	
0003	1 NMNM118707 120 37.5	<i>37.5% Federal</i>
0004	2 FEE 200 62.5	
0005	TOTAL 320 100.0	

**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 07/06/17 08:15 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

**Total Acres
160.000**

**Serial Number
NMNM-- - 132308**

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 132308

Name & Address			Int Rel	%Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.00000000
MEWBOURNE OIL CO	PO BOX 7698	TYLER TX 757117698	OPERATOR	100.00000000

Serial Number: NMNM-- - 132308

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0260S	0280E	012	ALIQ	E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 132308

Act Date	Code	Action	Action Remarks	Pending Office
09/01/2013	387	CASE ESTABLISHED		
09/01/2013	516	FORMATION	BONE SPRING	
09/01/2013	525	ACRES-NONFEDERAL	80; 50% FEE	
09/01/2013	526	ACRES-FED INT 100%	80; 50% FEDERAL	
09/01/2013	868	EFFECTIVE DATE	/1/30-015-41719	
01/14/2014	654	AGRMT PRODUCING	/1/	
03/31/2014	643	PRODUCTION DETERMINATION	/1/	
03/31/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/ 30-015-41719	
04/02/2014	334	AGRMT APPROVED	CANM132308	

Line Nr	Remarks	Serial Number: NMNM-- - 132308		
0001	RECAPITULATION EFFECTIVE 09/01/2013			
0002	TR# LEASE SERIAL # AC COMMITTED % INT			
0003	1 NM118707 80.00 50.00			<i>5090 Federal</i>
0004	2 FEE 80.00 50.00			
0005	TOTAL 160.00 100.00			

**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 07/06/17 08:13 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181 **Total Acres**
Case Type 318310: O&G COMMUNITIZATION AGRMT **160.000** **Serial Number**
Commodity 410: NATURAL GAS **NMNM-- - 131079**
Case Disposition: AUTHORIZED **Case File Juris: CARLSBAD FIELD OFFICE**

Serial Number: NMNM-- - 131079

Name & Address			Int Rel	%Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.00000000
MEWBOURNE OIL CO	PO BOX 7698	TYLER TX 757117698	OPERATOR	100.00000000

Serial Number: NMNM-- - 131079

Mer Twp	Rng	Sec	S Type	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0260S	0280E	013	ALIQ	S2N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 131079

Act Date	Code	Action	Action Remarks	Pending Office
05/01/2013	387	CASE ESTABLISHED	30-015-41271	
05/01/2013	516	FORMATION	BONE SPRING	
05/01/2013	525	ACRES-NONFEDERAL	40; 25%	
05/01/2013	526	ACRES-FED INT 100%	120; 75%	
05/01/2013	868	EFFECTIVE DATE		
07/12/2013	643	PRODUCTION DETERMINATION		
07/12/2013	654	AGRMT PRODUCING		
08/14/2013	658	MEMO OF 1ST PROD-ACTUAL		
08/15/2013	334	AGRMT APPROVED		

Line Nr Remarks Serial Number: NMNM-- - 131079

0001	RECAPITULATION EFFECTIVE 05/01/2013			
0002	TR#	LEASE SERIAL#	AC COMMITTED	%INTEREST
0003	1	NM117119	80.00	50.00
0004	2	NM12559	40.00	25.00
0005	3	FEE	40.00	25.00
0006	TOTAL		160.00	100.00

} 7590 FEDERAL

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:00 AM

Page 1 of 1

Run Date: 10/28/2014

01 12-22-1987;101STAT1330;30USC181 ET SE Total Acres Serial Number
 Case Type 312021: O&G LSE COMP PD -1987 120.000 NMNM-- - 118707
 Commodity 459: OIL & GAS L
 Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 118707

Name & Address			Int Rel	% Interest
YATES PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	LESSEE	100.00000000

Serial Number: NMNM-- - 118707

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0260S	0280E	012	ALIQ	N2NW,SENW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 118707

Act Date	Code	Action	Action Remark	Pending Office
05/25/2007	387	CASE ESTABLISHED	200707046.	
07/03/2007	299	PROTEST FILED	Forest Guardians et al	
07/18/2007	141	BONUS BID PAYMENT RECD	\$240 00	
07/18/2007	191	SALE HELD		
07/18/2007	267	BID RECEIVED	\$32400 00.	
07/26/2007	143	BONUS BID PAYMENT RECD	\$32160 00.	
08/31/2007	237	LEASE ISSUED		
08/31/2007	292	PROTEST DISMISSED		
08/31/2007	974	AUTOMATED RECORD VERIFY	BCC	
09/01/2007	496	FUND CODE	05/145003	
09/01/2007	530	TITLE RATE - 11.11%		
09/01/2007	568	EFFECTIVE DATE		
09/01/2013	246	LEASE COMMITTED TO CA	NMNM132336	
03/31/2014	643	PRODUCTION DETERMINATION	1/	
03/31/2014	660	MEMO OF 1ST PROD-ALLOC	1 / NMNM112308;18	
04/01/2014	246	LEASE COMMITTED TO CA	2/ CA NM133396	
05/07/2014	650	HELD BY PROD - ACTUAL	2/	
05/07/2014	658	MEMO OF 1ST PROD-ACTUAL	2/ MEMO 07/14	
10/01/2014	643	PRODUCTION DETERMINATION	2/	

Serial Number: NMNM-- - 118707

Line Nr	Remarks
02	STIPULATIONS ATTACHED TO LEASE
03	NM-1-L-13 SPECIAL CULTURAL RESOURCE
04	SDNM-LN-1 CAVE - KARST OCCURRENCE AREA

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 09:59 AM

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Run Date: 10/28/2014

01 12-22-1987;101STAT1330;30USC181 ET SE

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Total Acres
1,440.000

Serial Number
NMNM-- - 117119

Serial Number: NMNM-- - 117119

Name & Address

Name & Address	Address	Location	Int Rel	% Interest
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	LESSEE	100.000000000
MEWBOURNE OIL CO	500 W TEXAS ST #1020	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 117119

Mer Twp	Rng	Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23	0260S	0280E	013	ALIQ	N2NE,SENE,SENW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0280E	025	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0280E	026	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 117119

Act Date	Code	Action	Action Remark	Pending Office
10/17/2006	387	CASE ESTABLISHED	200610024	
07/18/2006	143	BONUS BID PAYMENT RECD	\$2860 00;	
07/18/2006	191	SALE HELD		
10/18/2006	267	BID RECEIVED	\$540000 00	
10/31/2006	143	BONUS BID PAYMENT RECD	\$537.00 00	
11/16/2006	137	LEASE ISSUED		
11/16/2006	314	AUTOMATED RECORD VERIFY	LBQ	
12/01/2006	496	FUND CODE	05.145003	
27/11/2006	930	ALL DATA FILED		
12/01/2006	668	EFFECTIVE DATE		
03/22/2007	963	CASE MICROTIMED		
08/12/2008	817	MERGER RECOGNIZED		
6/1/2012	932	TRF OPER RGTS FILED	CHESSAPEAKE/MEWBOURNE	
08/06/2012	933	TRF OPER RGTS APPROVED	EFF 07/01/12	
08/06/2012	974	AUTOMATED RECORD VERIFY	DME	
1/27/2012	40	ASGN FILED	CHESSAPEAKE/CHEVRON U	
11/07/2012	40	TRF OPER RGTS FILED	CHESSAPEAKE/CHEVRON U	
09/28/2013	119	ASGN APPROVED	EFF 12/01/12	
02/28/2013	931	TRF OPER RGTS APPROVED	EFF 12/01/12	
11/18/2013	74	AUTOMATED RECORD VERIFY	LBQ	
05/01/2013	24	LEASE COMMITTED TO SA	NMNM131079	
01/11/2013	013	PRODUCTION DETERMINATION	NMNM131079	
07/01/2013	410	HELD BY PROD ACTUAL	NMNM131079	
08/01/2013	488	MEMO OF UST PROD-ACTUAL	NMNM131079	

Serial Number: NMNM-- - 117119

Line Nr	Remarks
0102	STIPULATIONS ATTACHED TO LEASE
0103	NON-INDIAN SPECIAL CULTURAL RESOURCE
0104	SENM-11-1 CAVE - CARST OCCURRENCE AREA
0105	SENM-5-17 SLOPES OR FRAGILE SOILS
0106	SENM-5-18 STREAMS RIVERS AND FLOODPLAIN'S
0107	SENM-5-19 PLAYAS AND ALPALI LAKES

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 07/06/17 08:40 AM

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01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED Case File Juris:

Total Acres
1,400.000

Serial Number
NMNM-- - 012559

Serial Number: NMNM-- - 012559

Name & Address			Int Rel	%Interest
COG PRODUCTION LLC	600 W ILLINOIS AVE, ONE CONCHO CENTER	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.000000000

Serial Number: NMNM-- - 012559

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0260S	0280E	001	ALIQ	SENE,NESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0280E	012	ALIQ	NE,E2SE,SWSE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0280E	013	ALIQ	SWNE,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0280E	023	ALIQ	W2NE,NW,SWSW,NWSE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0280E	024	ALIQ	E2NE,S2NW,SW,SWSE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 012559

Act Date	Code	Action	Action Remarks	Pending Office
09/27/1970	387	CASE ESTABLISHED	SPAR38;	
09/28/1970	888	DRAWING HELD		
10/13/1970	237	LEASE ISSUED		
11/01/1970	496	FUND CODE	05;145003	
11/01/1970	530	RLTY RATE - 12 1/2%		
11/01/1970	868	EFFECTIVE DATE		
10/21/1977	817	MERGER RECOGNIZED	DALCO OIL/SABINE PROD	
10/21/1977	817	MERGER RECOGNIZED	PLANET OIL/DALCO OIL	
07/24/1978	909	BOND ACCEPTED	EFF 07/24/78;WY0405	
01/21/1981	235	EXTENDED	THRU 10/31/82;	
07/03/1982	650	HELD BY PROD - ACTUAL		
07/03/1982	658	MEMO OF 1ST PROD-ACTUAL		
08/03/1982	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
08/03/1982	510	KMA CLASSIFIED		
03/22/1983	315	RENTAL RATE DET/ADJ	\$2.00;	
09/18/1987	974	AUTOMATED RECORD VERIF		KAT/CB
10/05/1988	963	CASE MICROFILMED/SCANNED	CNUM 103,201	
05/01/2008	140	ASGN FILED	POGO PRODUC/OXY USA;1	
05/01/2008	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
06/13/2008	139	ASGN APPROVED	EFF 06/01/08;	
06/13/2008	933	TRF OPER RGTS APPROVED	EFF 06/01/08;	
06/13/2008	974	AUTOMATED RECORD VERIF	LR	
01/08/2009	140	ASGN FILED	POGO PRODUC/OXY USA;1	
01/08/2009	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
03/25/2009	139	ASGN APPROVED	EFF 02/01/09;	
03/25/2009	933	TRF OPER RGTS APPROVED	EFF 02/01/09;	

**NO WARRANTY IS MADE BY BLM
FOR USE OF THE DATA FOR
PURPOSES NOT INTENDED BY BLM**

November , 2014

Via Certified Mail

Chevron U.S.A. Inc.
Attn: NOJV Group
1400 Smith Road
Houston, TX 77002

Re: Application for Surface Commingle, Off Lease and Off Agreement Gas Commingling
Delaware Ranch 12 MD Fed COM #1-H
W/2 Section 12, T26S, R28E
Delaware Ranch 12 NC Fed COM #1-H
E/2W/2 Section 12, T26S, R28E
Delaware Ranch 13 EH Fed COM #1-H
S/2N/2 Section 13, T26S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division and the Bureau of Land management seeking authorization for surface commingling, off lease measurement and off agreement sales of natural gas production from the above referenced wells which are more particularly described on the attached Exhibit "A". Each well will have an individual Electronic Flow Meter regularly calibrated to API, NMOCD and BLM specifications located near the separation equipment for each well. The gas production from the wells will be measured, commingled and sold off lease using the well test method at the Agave common gas sales meter (#10973) which is located in the NW/4NE/4 of Section 14, T16S, R28E. This meter is also regularly calibrated per API, NMOCD and BLM Specifications.

If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later. Should you have any questions regarding the above, please email Erin McMath at emcmath@mewbourne.com or at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

Steven J. Smith
Senior Landman

EXHIBIT "A"

Well Name	Location	API #	Pool: 97954
Delaware Ranch 12 MD Fed Com #1H	Sec 12- T26S-R28E 230' FSL & 710' FWL	30-015-42081	Wolfcamp

Well Name	Location	API #	Pool: 51010
Delaware Ranch 12 NC Fed Com #1H	Sec 12- T26S-R28E 150' FSL & 2100' FWL	30-015-41719	Red Bluff Bone Springs South

Well Name	Location	API #	Pool: 51010
Delaware Ranch 13 EH Fed Com #1H	Sec 13- T26S-R28E 2100' FNL & 95' FWL	30-015-41271	Red Bluff Bone Springs South

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Delaware Ranch 13 EH Fed Com 1H, 3001541271
Delaware Ranch 12 NC Fed Com 1H, 3001541719
Delaware Ranch 12 MD Fed Com 1H, 3001542081
Leases NMNM118707, 117119, & NM12559
CAs NM133396, NM132308, & NM131079**

Mewbourne Oil Company

July 6, 2017

Condition of Approval

Surface commingling and off lease measurement and sales of gas only

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments or product accountability.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Federal Regulations, AGA and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3178 & 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Submit gas check/allocation meter numbers within 30 days of this approval and update facility diagram with meters numbers. Gas check/allocation meters will be used as the Facility measurement points (FMPs) for gas. This will include the MOC Purchase Gas Meter for gas lift systems. MOC also needs to identify how compressor fuel gas is be measured and accounted for.
11. Notify this office 24 Hrs. prior to any meter calibration/proving to allow time for an inspector to witness.