

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-43496 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Loving Townsite 21 W2PA Fee 6. Well Number: 1H NM OIL CONSERVATION ARTESIA DISTRICT JUL 05 2017
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Mewbourne Oil Company	9. OGRID 14744 RECEIVED
10. Address of Operator PO Box 5270 Hobbs, NM 88241	11. Pool name or Wildcat Purple Sage; Wolfcamp 98220

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	28	23S	28E		220	North	210	East	Eddy
BH:	A	21	23S	28E		339	North	400	East	Eddy

13. Date Spudded 02/28/2017	14. Date T.D. Reached 03/21/2017	15. Date Rig Released 03/24/2017	16. Date Completed (Ready to Produce) 06/08/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3035' GL
18. Total Measured Depth of Well 15550'		19. Plug Back Measured Depth 15446' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10893' MD - 15506' MD Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	335'	17 1/2"	350	Surface
9 5/8"	40#	2547'	12 1/4"	575	Surface
7"	26#	9737'	8 3/4"	1025	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9489' (MD)	15506' (MD)	350				

26. Perforation record (interval, size, and number) 29 Stages, 1008 holes .38" EHD, 120 deg phasing 10893' MD - 15506' MD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9489' - 15506' MD</td> <td>Frac w/11,444,921 gals slickwater carrying 7,038,860# 100 Mesh sand & 4,162,720# 40/70 white sand.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9489' - 15506' MD	Frac w/11,444,921 gals slickwater carrying 7,038,860# 100 Mesh sand & 4,162,720# 40/70 white sand.
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28. PRODUCTION

Date First Production 06/08/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 06/14/2017	Hours Tested 24 hrs	Choke Size 23/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 262	Gas - MCF 2757	Water - Bbl. 2820	Gas - Oil Ratio 10522
Flow Tubing Press. N/A	Casing Pressure 3700	Calculated 24- Hour Rate	Oil - Bbl. 262	Gas - MCF 2757	Water - Bbl. 2820	Oil Gravity - API - (Corr.) 55.618	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Nick Thompson

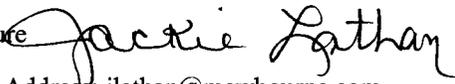
31. List Attachments
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102 + Gas Capture plan

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
 Signature  Name Hobbs Regulatory Title _____ Date 06/22/2017
 E-mail Address: jlathan@mewbourne.com

