

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0503 ✓
2. Name of Operator DEVON ENERGY PROD CO., L.P. Contact: LINDA GOOD E-Mail: linda.good@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6558	7. If Unit or CA/Agreement, Name and/or No. NM70928f
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec ⁰¹ 12 T25S R31E Mer NMP NWSW 1650FSL 660FWL		8. Well Name and No. COTTON DRAW UNIT 76
		9. API Well No. 30-015-29252 ✓
		10. Field and Pool, or Exploratory PADUCA
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests approval to shut-in well to evaluate future utility of wellbore as possible Devonian SWD.

A shut-in well must be capable of production, this well seems to be unable to produce hydrocarbons.

DENIED*spud 10/27/1996**No report of production since 06/2015 or before.**Well in TA status until 10/25/2016 approved*

SEE ATTACHED FOR

Accepted for record

NMOC D R 7/2/17

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 12 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #351889 verified by the BLM Well Information System
For DEVON ENERGY PROD CO., L.P., sent to the Carlsbad

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>PR Swartz</i>	Title <i>TPET</i>	Date <i>06/20/17</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Order of Authorized Officer

**Devon Energy Production Co., L.P.
Cotton Draw Unit - 76, API 3001529252
T25S-R31E, Sec 01, 1650FSL & 660FWL**

06/20/2017 Compliant TA status for this well ended 10/26/2016. pswartz

This well has no recorded beneficial use activity (no production reported) since the month of 06/2015. The BLM expected maximum time limit is 5 years with no beneficial use activity.

Compliant Temporary Abandonment status requires that the operator of this well:

1. Install equipment that will display continuous open to the air packer fluid level above the casing vent. A acceptable equipment system diagram attached.
2. Notify BLM's authorized officer ("Paul R. Swartz" <pswartz@blm.gov>, cell phone 575-200-7902) to arrange for approval of the annular monitoring system.
3. Loss of more than the surface packer fluid supply volume within a month requires BLM notification.
4. Gain of annular fluid pressure requires BLM notification within 24 hours.
5. October of each year submit a Form 3160-5 subsequent sundry report noting any required maintenance of the packer fluid level with justification for continued TA acceptance by BLM.

Consider the beneficial use prospects and the wellbore integrity of this well. Submit a notice of intent procedure to return the wellbore to "beneficial use" or to abandon the well for BLM approval on BLM Form 3160-5 notice of intent via BLM's Well Information System.

Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A TA status will not hold the lease.

- 1) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 2) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or

submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

- 3) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.