

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM046525 ✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
~~NMNM70928X~~ **NM70928g**

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
COTTON DRAW UNIT 153H

2. Name of Operator
DEVON ENERGY PROD CO., L.P. Contact: LINDA GOOD
E-Mail: linda.good@dvn.com

9. API Well No.
30-015-38535

3a. Address
333 WEST SHERIDAN AVE.
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-6558

10. Field and Pool, or Exploratory
COTTON DRAW; DEAWARE, S

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T25S R31E Mer NMP NWNE 200FNL 1980FEL ✓

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval to shut-in well until evaluation of wellbore is complete, downhole equipment is upgraded, and well can be RTP.

*Most recent record of continuous production recorded 01/2016.
A shut-in well is definitely being capable of production
A shut-in well is defined as being capable of production.*

**NM OIL CONSERVATION
ARTESIA DISTRICT**

Accepted for record JUL 12 2017

NMOCd RE
7/12/17

RECEIVED

Shut-In Status accepted until 09/20/2017.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #351876 verified by the BLM Well Information System
For DEVON ENERGY PROD CO., L.P., sent to the Carlsbad

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/20/2016

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

JUN 21 2017
[Signature]

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to a Federal or State official a false, fictitious or fraudulent statement or representation as to any matter within its jurisdiction.

Artificial Lifted Well Shut-In, Status Accepted

Devon Energy Production Co.
Cotton Draw Unit 153H, API 3001538535
T25S-R31E, Sec 03, 330FNL & 1980FEL

06/21/2017 - Beginning 01/2016 until 09/20/2017 (the BLM designated renewal date) SI status accepted for record with an attached Written Order. pswartz

This well accepted for a Shut-In Status of one year and three months beginning the first report month of no continuous monthly production. **A shut-in well is required to be capable of production.**

- 1) On or before the BLM designated renewal date, submit a subsequent sundry for continued SI status acceptance or a notice of intent sundry for recompletion or abandonment (temporary or permanent) for BLM approval.
- 2) For continued compliant SI status for a producing well submit a subsequent sundry listing:
 - a) Submit for this well a Lease Operating Statement (L.O.S.) for the last 12 consecutive producing months showing the per month revenue with operating and maintenance expense. With a 24hr production test taken between 06/01/2017 and 09/20/2017.
 - b) Justification (wells capable of current production and not being produced due to location, facility, marketing, economic restrictions, or are BLM approved for a workover or recompletion may be accepted for continued Shut-In Status).
- 3) Upon daily production resumption submit a subsequent sundry notification.
- 4) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A Shut-In status will not hold the lease.
- 5) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 6) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who “knowingly or willfully” prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 7) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).