

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Art &ja, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
Revised July 18, 2013

Energy Minerals and Natural Resources
NM OIL CONSERVATION
ARTESIA DISTRICT Oil Conservation Division
JUL 18 2017 1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

corrected

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address COG Operating LLC 2208 West Main Street Artesia, NM 88210		ARTESIA DISTRICT JUL 18 2017	² OGRID Number 229137
³ Property Name Copperhead 31		³ API Number 30-015-44319	
⁴ Property Code 318350	⁵ Well No 20H		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
2	31	26S	29E	2	670'	South	400'	West	Eddy

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
2	19	26S	29E	2	1650'	North	375'	West	Eddy

9. Pool Information

Pool Name Purple Sage: Wolfcamp	Pool Code 98220
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Additional Well Information

¹¹ Work Type New Well	¹² Well Type Oil	¹³ Cable/Rotary	¹⁴ Lease Type State	¹⁵ Ground Level Elevation 2928.7'
¹⁶ Multiple N	¹⁷ Proposed Depth 21245	¹⁸ Formation Wolfcamp	¹⁹ Contractor	²⁰ Spud Date 8/1/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	24	20	94	400	430	
Intrmd	17.5	13.375	68	2650	1500	
Intrmd 2	12.25	9.625	47	9900	1200	
Production	8.5	5.5	20	21245	2400	2400

Casing/Cement Program: Additional Comments

Drill 24" hole to 400' into the Rustler (Preset). Run 20" 94# J55 Surface pipe to TD and cement to surface in one stage. Will set in Rustler and cover water depth. Drill 17-1/2" hole to ~2650' w/ 10# Brine mud. Run 13-3/8" 68# HC-L80 STC casing to TD and cement to surface in one stage. Drill 12-1/4" hole to ~9,900' with Cut Brine. Run 9-5/8" 47# HCL-80 casing to TD and cement to surface in one stage. Drill 8-1/2" vertical hole, curve & lateral to 21,245' with OBM. Run 5-1/2" 20# P110 BTC casing to TD and cement to 9,400' in one stage.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	Cameron

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable.		OIL CONSERVATION DIVISION	
Signature: <i>Mayte Reyes</i>		Approved By: <i>Raymond W. Podany</i>	
Printed name: Mayte Reyes		Title: <i>Geologist</i>	
Title: Regulatory Analyst		Approved Date: <i>7-18-17</i>	Expiration Date: <i>7-18-19</i>
E-mail Address: mreyes1@concho.com			
Date: 7/14/2017	Phone: 575-748-6945	Conditions of Approval Attached	

NSP-