

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC064384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
CARTER COLLIER 5 FEDERAL 3

9. API Well No.
30-015-29978

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM

Contact: MIKE PIPPIN

3a. Address
C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505-327-4573

10. Field and Pool or Exploratory Area
RED LAKE, Q-GB-SA 51300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T18S R27E SWNE 2110FNL 1600FEL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS SUNDRY IS NOTICE THAT LIME ROCK'S CARTER COLLIER CTB IS FLARING ITS GAS:

On 4/8/17, a DCP Midstream, LP pipeline ruptured, which resulted in all CTBs upstream of the break to flair their gas while DCP repaired their pipeline. Repairs to the DCP pipeline are estimated to be repaired on 4/18/17. At that time flaring will stop & the gas will again flow through the pipeline. Lime Rock's Carter Collier CTB is on the Carter Collier 5 Federal #3 well pad. Attached is a list of 9 Lime Rock operated wells with their current production and API# that flow into the CTB.

NM OIL CONSERVATION
ARTESIA DISTRICT
JUL 19 2017
RECEIVED
AB
7/20/17

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #372977 verified by the BLM Well Information System
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/20/2017 ()

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 04/15/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By **DAVID R. GLASS**

Title Date

Conditions of approval, if any, attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Average Daily Production Report

Field/Route Name/Facility Name/Unit Name	Prev 30 Oil (bbl)	Prev 30 Gas Sales (MCF)	Prev 30 Water (bbl)	API#
CARTER COLLIER CTB	9.90	61.10	57.40	
Carter Collier 5 Fed #1 S1	0.53	3.08	1.70	30-015-00790
Carter Collier 5 Fed #2 S1	1.32	9.83	18.78	30-015-29983
Carter Collier 5 Fed #3 S1	2.76	7.33	5.18	30-015-29978
Carter Collier 5 Fed #4 S1	1.17	10.53	6.17	30-015-29984
Carter Collier 5 Fed #5 S1	0.73	3.51	2.92	30-015-29996
Carter Collier 5 Fed #6 S1	1.07	7.91	9.62	30-015-29994
Carter Collier 5 Fed #7 S1	0.98	8.92	7.19	30-015-30102
Carter Collier 5 Fed #8 S1	1.32	9.83	2.42	30-015-30103
Carter Collier 5 Fed #9 S1	0.03	0.15	3.40	30-015-29995