Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APPROVED OMB NO. 1004-0137 expires: January 31, 2018

Expires	Januai y
Lease Serial No.	
A SA AN IN ACCOUNT	^

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
Type of Well     Gas Well ☐ Oth			8. Well Name and No. OXY LUCKY DOG FEDERAL 2						
2. Name of Operator OXY USA WTP LP	VART		9. API Well No. 30-015-34024						
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717			10. Field and Pool or Exploratory Area CROW FLATS STRAWN, W					
4. Location of Well (Footage, Sec., T			11. County or Parish, State						
Sec 33 T16S R27E NESE 233 32.878101 N Lat, 104.276611			EDDY COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE (	OF NOTICE,	REPORT, OI	R OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		☐ Production (Start/Resume		Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclam		ition		Well Integrity			
Subsequent Report	☐ Casing Repair	☐ New Construction ☐ I		□ Recomp	☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	🛛 Plug	and Abandon	☐ Tempor	☐ Temporarily Abandon				
	☐ Convert to Injection	☐ Plug Back ☐ Water Di		oisposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  6/1/2017 MIRU PU  6/2/2017 Pump 80 bbls 10# brine for gas well control, ND tree, NU BOP & accumulator. Rel pkr, POOH w/ tbg.  6/5/2017 Pump 20 bbls 10# brine for gas well control. BLM requested tag of CIBP. RIH w/ tbg & tag									
up @ 8439', POOH. Contact BLM of tag.  6/6/2017 Pump 10 bbls 10# brine for gas well control. Rec BLM appr to continue with plugging. RIH & set CIBP @ 8122', POOH. RIH w/ tbg & tag CIBP @ 8122', circ hole w/ 10# MLF, M&P 50sx CL H cmt, PUH, WOC.  RECEIVED  RECEIVED  OUF 12-9-17									
14. I hereby certify that the foregoing is  Name (Printed/Typed) DAVID ST	Electronic Submission # For OXY Committed to AFMSS for p	USA WTP LP	, sent to the Car DEBORAH MCI	risbad	14/2017 ()	40119	acoid		
Table (1 table 2) poor By (10 C)	2007 (13.1)		THE OIL IN	LOOLATORT	ABVIOOR T	80.4C	<del>)</del>		
Signature (Electronic S	Submission)		Date 06/13/	2017	VCCSA	VINO T	13/		
Accepted for Recor	/ THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	14.			
Approved By	a. am		Title	PET			7-14-17 Date		
Conditions of approval if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	iitable title to those rights in the	not warrant or e subject lease	Office	so					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly an thin its jurisdiction	nd willfully to ma	ke to any depart	ment or agend	y of the United		

## Additional data for EC transaction #378728 that would not fit on the form

## 32. Additional remarks, continued

6/7/2017 Pressure test csg to 750# - held OK. RIH w/ tbg & tag cmt @ 7725'. PUH to 6005', M&P . 25sx CI C cmt, PUH, WOC. RIH & tag cmt @ 5777'. PUH to 4804', M&P 25sx CL C cmt, PUH, WOC.

6/8/2017 RIH w/ tbg & tag cmt @ 4544', POOH. RIH & set pkr @ 3700'. RIH & perf @ 4100', EIR @ 1.5bpm @ 1000#, M&P 60sx CL C cmt, SI, WOC. RIH & tag cmt @ 3937', PUH & set pkr @ 2499'. RIH & perf @ 2852', EIR @ 1.5bpm @ 500#, M&P 50sx CL C cmt, SI, WOC. RIH & tag cmt @ 2718', PUH & set pkr @ 2718', RIH & perf @ 2605', EIR @ 1.5 bpm @ 500#, M&P 50sx CL C cmt, SI, WOC.

6/9/2017 RIH w/ tbg & tag cmt @ 2452', POOH. RIH & set pkr @ 812', RIH & perf @ 1155', EIR @ 1.5bpm @ 1000#, M&P 60sx CL C cmt, SI, WOC. RIH w/ tbg & tag cmt @ 1038', PUH & set pkr @ 30'. RIH & perf @ 477', EIR @ 2bpm @ 0# w/ full circulation, M&P 160sx CL C cmt, circ to surface. RD BOP & accumulator, RDPU.