Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0554472

SUNDRY N	<b>OTICES A</b>	ND REPOR	TS ON WEL	LS
Do not use this	form for pi	oposals to di	rill or to re-er	iter an
handoned well	llea form	2460-2 (A DD)	for such pro	nneale

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					INMINIOSSAAT	-	
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     ☐ Oil Well    ☐ Gas Well    ☑ Other: UNKNOWN OTH					8. Well Name and No. IRISH HILLS YESO NM FEDERAL 1		
Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-015-23326		
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	. (include area code) 8-4168 3-4585		10. Field and Pool or Exploratory Area PENASCO DRAW; SA-YESO				
4. Location of Well (Footage, Sec., 7		11. County or Parish, State					
Sec 12 T19S R24E NENW 990FNL 2310FWL					EDDY COUNTY, NM		
12. CHECK THE Al	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Product	ion (Start/Resume)	■ Water Shut	t-Off
_ (	☐ Alter Casing	🗖 Hyd	raulic Fracturing	☐ Reclam	ation	☐ Well Integr	rity
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	🛭 Plug	g and Abandon	☐ Tempor	Temporarily Abandon		
	Convert to Injection	Plug	g Back	☐ Water [	Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  5/19/17 - MIRU. Loaded tubing with 1/2 bbl. Tested to 200 psi, good. Unseat pump. Pumped 50 bbls hot water. 5/22/17 - Bled down. Pumped 20 bbls down tubing and 30 bbls down casing. ND wellhead and NU BOP. POOH with tubing. RIH with 3.5 inch GR/JB to 2400 ft. Set a CIBP at 2392 ft, tagged CIBP. Broke circulation with 32 bbls fresh water. Tested CIBP to 500 psi, good. Bled down. Ran gyro survey from 2375 ft up to surface in 100 ft increments. Pumped 165 sx Class C cement from 2392 ft up to surface. ND BOP. Topped off 4-1/2 inch casing with 16 sx Class C cement. Robert Girndt with BLM witnessed.  5/24/17 - Dug up cellar and cut off wellhead. Installed dry hole marker. Covered cellar. WELL IS PLUGGED AND ABANDONED.							NATION 17 DON
14. I hereby certify that the foregoing is	Electronic Submission #	RESOURCES,	NC., sent to the	Carlsbad	ı System		
Name (Printed/Typed) TINA HUE	RTA		Title REGUL	ATORY SP	ECIALIST A	0,	
Signature (Electronic	Submission)		Date 05/25/2	017	VCC6bien	OCO 1	/
Accepted for Record	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	W. /	
Approved By James	a. amo		Title 5	ET		7.25 Date	-17
Conditions of approval, if any, are attache certify that the applicant holds legal or equinich would entitle the applicant to conditions.	uitable title to those rights in the		Office LF	ÎD .			
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